

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; padding: 2px; display: inline-block; transform: rotate(-15deg); font-weight: bold;">CONFIDENTIAL</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-045-35476 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. LG 5686 and LG 9804
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
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4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Good Times P36-2410 6. Well Number: 01H <div style="text-align: right; font-weight: bold;">RCVD AUG 18 '14 OIL CONS. DIV.</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	NET 3
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8. Name of Operator Encana Oil & Gas (USA) Inc. 10. Address of Operator 370 17 th Street, Suite 1700, Denver, Colorado 80202	9. OGRID 282327 11. Pool name or Wildcat Basin Mancos (97232)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	36	24N	10W		1341	South	255	East	San Juan
BH:	L	36	24N	10W		2191	South	339	West	San Juan

13. Date Spudded 5/13/14	14. Date T.D. Reached 5/20/14	15. Date Rig Released 5/22/14	16. Date Completed (Ready to Produce) 8/6/14	17. Elevations (DF and RKB, RT, GR, etc.) 6874'GR
18. Total Measured Depth of Well 9417' MD		19. Plug Back Measured Depth	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run NO

22. Producing Interval(s), of this completion - Top, Bottom, Name 4,736 - 5,091 Gallup	
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36# J55 LTC	518'	12.25"	520 sks	n/a
7"	26# J55 LTC	5200'	8.75"	Lead 490 sks	n/a
" "	" "	" "	" "	Tail 150 sks	n/a

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5"	5299'	9410'	16 Swellable Packers				
(1) 9127' (2) 8,865' (3) 8,601' (4) 8,338' (5) 8,073' (6) 7,809' (7) 7,546' (8) 7,283' (9) 7,019' (10) 6,760' (11) 6,497' (12) 6,233' (13) 5,970' (14) 5,707' (15) 5,445' (16) 5,224'				Will be provided on Tubing Sundry			
26. Perforation record (interval, size, and number) 6054' - 9330' 468 holes at 0.44"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="border: 2px solid black; padding: 5px; text-align: center;"> Please see frac fluid supplied on Completion Sundry </div>			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Will be provided on First Production Report							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. n/a

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 n/a

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Cristi Bauer</u> E-mail Address <u>Cristi.Bauer@encana.com</u>	Printed Name <u>Cristi Bauer</u> Title <u>Operations Technician</u>	Date <u>8/14/14</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 640	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 750	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1,028	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1,347	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2,066	T. Leadville
T. Queen	T. Silurian	T. Menefee 2,651	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3,744	T. Elbert
T. San Andres	T. Simpson	T. Mancos 3,937	T. McCracken
T. Glorieta	T. McKee	T. Gallup 4,736	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....4,736.....to.....5,091 No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	750	750	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcanoclastic sediments	3,937	5,091	1,154	Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP)
750	1,347	597	Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD)				
1,347	2,651	1,304	Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra)				
2,651	3,744	1,093	Coastal plain non-marine (Menfee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal				
3,744	3,937	193	Regressive, progradational near-shore marine shoreface sandstone (PNLK)				