

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-35482

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 5686

7. Lease Name or Unit Agreement Name

Good Times P36-2410

8. Well Number
02H

9. OGRID Number
282327

10. Pool name or Wildcat
South Bisti Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700, Denver, Colorado 80202

4. Well Location

SHL: Unit Letter: P 1311 feet from the SOUTH line and 255 feet from the EAST line

BHL: Unit Letter: M 859 feet from the SOUTH line and 338 feet from the WEST line

Section: 36 Township 24N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6874' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 7/3/14 and 8/11/14.

OIL CONS. DIV DIST. 3

AUG 13 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Technician DATE 8/12/14

Type or print Cristi Bauer
For State Use Only

E-mail address: cristi.bauer@encana.com

PHONE: 720-876-5867

DEPUTY OIL & GAS INSPECTOR

APPROVED BY: [Signature] TITLE DISTRICT #3 DATE 8/22/14
Conditions of Approval (if any): FY

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07/03/2014

Pumped frac treatment using 20# XL Gel on stage 1 perfs from 9101' to 9221' (36 holes) as follows: 2564bbls fluid, 274420# 20/40 brown sand, and 24680# 12/20 sand. No Frac plug set.

07/03/2014

Pumped 50 bioballs to seal off stage 1. Pumped frac treatment using 20# XL Gel on stage 2 perfs from 8865' to 8985' (36 holes) as follows:

2448bbls fluid, 299770# 20/40 brown sand, and 26110# 12/20 sand. Set frac plug at 8835'.

07/04/2014

Pumped frac treatment using 20# XL Gel on stage 3 perfs from 8630' to 8750' (36 holes) as follows: 2284bbls fluid, 275522# 20/40 brown sand, and 24020# 12/20 sand. No frac plug set.

07/04/2014

Pumped 50 bioballs to seal off stage 3. Pumped frac treatment using 20# XL Gel on stage 4 perfs from 8360' to 8480' (36 holes) as follows:

2386bbls fluid, 270920# 20/40 brown sand, and 24900# 12/20 sand. Set frac plug at 8300'.

07/05/2014

Pumped frac treatment using 20# XL Gel on stage 5 perfs from 8127' to 8247' (36 holes) as follows: 2248bbls fluid, 276060# 20/40 brown sand, and 24400# 12/20 sand. No frac plug set.

07/05/2014

Pumped 50 bioballs to seal off stage 5. Pumped frac treatment using 20# XL Gel on stage 6 perfs from 7848' to 7968' (36 holes) as follows:

2470bbls fluid, 277560# 20/40 brown sand, and 24490# 12/20 sand. Set frac plug at 7820'.

07/05/2014

Pumped frac treatment using 20# XL Gel on stage 7 perfs from 7612' to 7732' (36 holes) as follows: 2203bbls fluid, 278720# 20/40 brown sand, and 27286# 12/20 sand. No frac plug set.

07/05/2014

Pumped 50 bioballs to seal off stage 7. Pumped frac treatment using 20# XL Gel on stage 8 perfs from 7332' to 7452' (36 holes) as follows:

2442bbls fluid, 275980# 20/40 brown sand, and 27160# 12/20 sand. Set frac plug at 7310'.

07/06/2014

Pumped frac treatment using 20# XL Gel on stage 9 perfs from 7096' to 7216' (36 holes) as follows: 2238bbls fluid, 276580# 20/40 brown sand, and 25608# 12/20 sand. No frac plug set.

07/06/2014

Pumped 50 bioballs to seal off stage 9. Pumped frac treatment using 20# XL Gel on stage 10 perfs from 6823' to 6943' (36 holes) as follows:
2303bbls fluid, 277520# 20/40 brown sand, and 19972# 12/20 sand. Set frac plug at 6765'.

07/06/2014

Pumped frac treatment using 20# XL Gel on stage 11 perfs from 6597' to 6717' (36 holes) as follows:
2400bbls fluid, 278020# 20/40 brown sand, and 25400# 12/20 sand. No frac plug set.

07/06/2014

Pumped 50 bioballs to seal off stage 11. Pumped frac treatment using 20# XL Gel on stage 12 perfs from 6320' to 6440' (36 holes) as follows:
2313bbls fluid, 273960# 20/40 brown sand, and 25320# 12/20 sand. Set frac plug at 6300'.

07/07/2014

Pumped frac treatment using 20# XL Gel on stage 13 perfs from 6094' to 6214' (36 holes) as follows:
2413bbls fluid, 269920# 20/40 brown sand, and 23826# 12/20 sand. No frac plug set.

07/07/2014

Pumped 50 bioballs to seal off stage 13. Pumped frac treatment using 20# XL Gel on stage 14 perfs from 5826' to 5946' (36 holes) as follows:
2389bbls fluid, 277202# 20/40 brown sand, and 18088# 12/20 sand. Set frac plug at 5804'.

07/07/2014

Pumped frac treatment using 20# XL Gel on stage 15 perfs from 5598' to 5718' (36 holes) as follows:
2184bbls fluid, 274460# 20/40 brown sand, and 24610# 12/20 sand. No frac plug set.

07/07/2014

Pumped 50 bioballs to seal off stage 15. Pumped frac treatment using 20# XL Gel on stage 16 perfs from 5325' to 5445' (36 holes) as follows:
2156bbls fluid, 279680# 20/40 brown sand, and 24410# 12/20 sand. Set kill plug at 4200'.

8/8/2014

Drill out Kill Plug at 4200'.

8/9/2014

Drill out CFP at 5804', 6300'.

8/10/2014

Drill out CFP at 6765'.

8/11/2014

Drill out CFP at 7310'. We couldn't drill out 3 plugs because we were unable to gain circulation. We will land 2 3/8" tubing in our 4 1/2" frac string and will produce the well as is. We plan to drill out the remaining plugs at a later date. Tubing details will be submitted on a subsequent tubing sundry.