Submit 3 Copies To Appropriate Di Office District I	strict State of Nev Energy, Minerals and			Form C-103 Jun 19, 2008
1625 N. French Dr., Hobbs, NM 882		Tutului Teosouroos	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 8	OIL CONSERVAT	ION DIVISION		3-32352
District III	1220 South St.	Francis Dr.	5. Indicate Type of L STATE	ease FEE
1000 Rio Brazos Rd., Aztec, NM 87 District IV	410 Santa Fe, N	M 87505	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NI	M			
87505 SUNDRY	NOTICES AND REPORTS ON W	FLLS	7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR I	PROPOSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	San Juar	n 32-7 Unit
1. Type of Well: Oil Well	Gas Well Other Oll CO	NO. DIA DIO I	8. Well Number 204	Α
2. Name of Operator	NĨ	DV 07 2014	9. OGRID Number	
ConocoPhillips Company	<u>}\(</u>	JV 0 0 =	· · · · · · · · · · · · · · · · · · ·	/8 <u>17</u>
3. Address of Operator P.O. Box 4289, Farmington,	NM 87499-4289		10. Pool name or Wi	n FC
4. Well Location			Dasi	
Unit Letter C :	704 fact from the 'North	h line and <b>1931</b>	feet from the	West line
Section 36	<u>794</u> feet from the <u>Norther Source</u> Township <b>32N</b>	Range 07W		<u>West</u> line an County
	11. Elevation (Show whethe	<u> </u>		
12. Ch	eck Appropriate Box to Indica		Report or Other Da	ta
	OF INTENTION TO:	SUB REMEDIAL WOR COMMENCE DRI	SEQUENT REPO	
	completed operations. (Clearly stat		d give pertinent dates, in	ncluding estimated date
	sed work). SEE RULE 1103. For M			
or recompletion.				
	ests permission to P&A the subject v A Closed Loop System will be used			osed
	N	otify NMOCD 24 hrs prior to beginning operations		
Spud Date:		g Released Date:		
I hereby certify that the inform	nation above is true and complete to	the best of my knowledg	e and belief.	
signature	een White TIT	LEStaff_Regulatory	Technician DATE	11/7/14
Type or print name Arlee	n White E-mail address:	arleen.r.white@cond	cophillips.com PHO	NE: 505-326-9517
For State Use Only			GAS INSPECT	
APPROVED BY:	СМтит		<u>101 #3</u> D.	
Conditions of Approval (if an	y): -			

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# ConocoPhillips SAN JUAN 32-7 UNIT 204A Expense - P&A

## Lat 36° 56' 30.001" N

#### Long 107° 30' 56.002" W

## PROCEDURE

# This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. TOOH w/ rod string and LD (per pertinent data sheet). Size: 3/4" Set Depth: 3,415

5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

ft

<ol><li>TOOH with tubing (pe</li></ol>	r pertinent	data sheet).						
Tubing size:	2-7/8"	6.5# J-55 EUE	Set Depth:	3445	ftKB	KB:	14	ft

7. PU XX" bit and watermelon mill and round trip as deep as possible above top of liner at 3047'.

8. PU 7" CR on tubing, and set @ 2997'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.

9. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. Adjust plugs as necessary for new TOC.

# All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

# 10. Plug 1 (Fruitland Formation Top, Liner Top, and Perforations, 2888-2997', 31 Sacks Class B Cement)

Mix cement as described above and spot plug inside casing on top of retainer to isolate the Fruitland Formation Top, liner top, and perforations. Pull up hole.

#### 11. Plug 2 (Kirtland and Ojo Alamo Formation Tops, 2328-2542', 51 Sacks Class B Cement)

Mix cement as described above. Spot balanced plug inside casing to isolate the Kirtland and Ojo Alamo Formation Tops. Pull Up hole.

#### 12. Plug 3 (Nacimiento Formation Top, 778-878', 29 Sacks Class B Cement)

Mix cement as described above and spot a balanced plug inside casing to isolate the Nacimiento Formation Top. Pull up hole.

# 13. Plug 4 (Surface Casing Shoe and Surface Plug, 0-278', 64 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix Class B cement and spot balanced plug inside casing from 278' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

# OIL CONS. DIV DIST. 3

				7 2014
		CURRENT SCHEMAT	Ţ <b>IC</b>	
ConocoP	hillips	AN JUAN 32-7 UNIT #	204A	
)istrict IORTH	Field Name FC	APL/ UWI 3004532352	County SAN JUAN	State/Province NEW MEXICO
riginal Spud Date	Surface Legal Location	3004532352	E/W Dist (ft) E/W Ref	N/S Dist (ft) N/S Ref
7/6/2004	Vertica	al - Original Hole 10/9/2014 6	1,931.00 FWL	794.00 FNL
				Formation Tops
-3.9	and the second	han an an training ( <mark>Anna</mark> n an Anna an An		
12.1			Polished Rod: 22.00 fl	and the second secon
13.1	<u>in an an</u>	e survey and the survey of the	ที่มีพระเวลี่สามารถสำคัญสูงโอการนี้และหรือเพื่อได้เราได้ได้ ที่มีพระเวลี่สามารถสายสายสายสายการนี้ได้เป็นที่สายสายสายสายสายสายสายสายสายสายสายสายสายส	a <del>a an</del> an
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18.4			the states of the second s	· · · · · · · · · · · · · · · · · · ·
28.2			Sucker Rod; 10.00 fl	
227.0			·	
227.7	Surface; 9 5/8 in; 9 001 in; 12.0		•• •• •• •• •• •• ••	·
230.0			Surface Casing Cement, 13.0-2: 7/6/2004	30.0
240.2	an an an an an an an Air an			
628.1			Sucker Rod: 3.300.00 ft Tubing: 2 7/8 in: 6.60 lb/ft; J-55;	ACIMIENTO
2,378.0	<u>na ana amin'ny sorana amin'ny sorana amin'ny sorana amin'ny sorana amin'ny sorana amin'ny sorana amin'ny soran</u>		ftKB; 3,403.2 ftKB	
2,492.1				KIRTLAND -
2,665.7			· · ·	
.2,680.1			······	· · · · · · · · · · · · · · · · · · ·
2.938.0	· · · · · · · · · · · · · · · · · · ·			FRUITLAND
3.048.9	Top of liner @ 3047			
3,049.9	· · · · · · · · · · · · · · ·			
3,058.4	• • • • • • • • • • • • • • • • • • • •		· · · · · · · · · · · · · · ·	·· · · · · · · · · · · · · · · · · · ·
3,059.4			• • • • • • • •	
3,050.0			,	· · · · · · · · · · · · · · · · · · ·
3,102.4	and the second second second			
3,103:0 2; Int	firmediate1; 7 in; 6.456 in; 13.0 fiKB; 3.103.0 fiKB		Auto cement plug; 3,060.0-3,104 7/9/2004	
3,104.0			Intermediate Casing Cement; 13 3,104.0: 7/9/2004	. <b>0</b> -
3,109.9		144		· · · · · · · · · · · ·
3,120.1	dory:Perf: Depth (MD):3 120 0-1			
	gory:Perf; Depth (MD):3,120.0- 3,440.0		Sinker Bar: 75.00 ft	· · ·
3,353.8	<u>, na harron anna an an hachar a sa s</u>		Seal Nipple; 2.7/8 in; 3,403.2 ftK 3,404.0 ftKB	
3,403.2			Wirewrap Screen; 2 7/8 in; 3,404	
3,403.9			ftKB; 3,412.4 ftKB 2-1/2" x1-1/4"x12' RHAC-Z Inser	tRod
3,412.4	Andreas and Andr Andreas and Andreas and Andr Andreas and Andreas and Andr		Pump; 12.00 ft	·
3,415,4			Tail Joint: 2 7/8 in: 3,412.4 ftKB 3,443.8 ftKB	······································
3,440.0		- 12 12 11 11 12 12 22 22 22 23 23 23 23 23 24 24 24 24 24 24 24 24 24 24 24 24 24		
3:443.9			Bull Plug; 2 7/8 in; 3,443.8 ftKB; 3,444.5 ftKB	
3,444.6	ا ا د د د د د بر این ا دیو ایو ایو ایو ایو ایو ایو ایو ایو ایو ا		an an an an an an an ann an an an an an	i na na an
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3,445.9 3,448.2	Liner; 5 1/2 in; 4.950 in; 3.047.0		······································	· ···· · · · · · · · · · · · · · · · ·

Conoco	Phillinc	Proposed_Sc		OIL CONS. DIV DIST. 3 NOV 0 7 2014
	Field Name	SAN JUAN 32-7	UNIT:#204A	State/Province
NORTH Driginal Spud Date	FC Surface Legal Location	3004532352	SAN JUAN	NEW MEXICO
7/6/2004	036-032N-007W-C	1.931.00 FW		794.00 FNL
MD ftKB		ertical - Original Hole, 1 Vertical schematic (actual)	The second s	AM
	<u>a de la maistra de la companya de la companya de la</u> de la companya de la companya de la companya de la companya La companya de la comp			state and the programmed of the state of the second of the se
12.1		2	Wellhead; 12.0-14.0	
131			Casing Joints; 14.0-227.0 Guide Shoe; 227.0-227.8	
14,1	· · ·		Surface Casing Cement;	13.0-230.0
227 0		1/[	Cemented w/ 150 sx stan cement. Circ 15 bbls to st	
227.7			7/6/2004 Plug #4; 13.0-278.0; MIX	
230.0		J	CLASS B CEMENT AND BALANCED PLUG INSID	SPOT
240 2 -			FROM 278' TO SURFACE	E,
277.9	a an an an an		CIRCULATING GOOD CE OUT CASING VALVE ; 1/	/1/2020
7/7.9			Plug #3; 778.0-878.0; MI) CLASS B CEMENT AND	
8,78.1			BALANCED PLUG INSIDI TO ISOLATE THE NACIM	
8780 .			FORMATION TOP .; 1/1/2	2020
328.1			Casing Joints; 13.0-2.665	<b>5.5</b> ]
374.0	and the state of the second second		<u></u>	ÓJO ÁLÁMO
492.1	te state a fair a grand the		Plug #2; 2,328.0-2,542.0;	MIX 51 SX
			CLASS B CEMENT AND BALANCED PLUG INSID	SPOT
<u>5420</u> · · · ·	• • • • • • •		TO ISOLATE THE KIRTL	AND AND
665 7		· ·	Pup Joints; 2,665.5-2,680	
,630 1		L I	Casing Joints; 2,680.1-3	058.5
,838.1			Plug #1; 2,888.0-2,997.0; CLASS B CEMENT AND	
0.938.0		-	PLUG INSIDE CASING O	DN TOP OF FRUITLAND
997.0 Cement R	etainer; 2,997.0-3,000.0;		RETAINER TO ISOLATE	N TOP,
.000.0	1/1/2020		LINER TOP AND PERFO 1/1/2020	RATIONS.;
.046,9	Top of liner @ 3047		5-1/2 x 7" H Latch Drop C Assembly: 3,047.0-3,050	
.049.9			Float Collar; 3,058.5-3,05	59.3
.058 4			Casing Joints; 3,059.3-3, Float Shoe; 3,102.3-3,10	3.0
.059 4			Intermediate Casing Cem 3,104.0; Cemented w/ 36	
.060 0			A cement, tailed w/ 100 s cement. Circ 15 bbls to s	sx 50/50 poz
,102 4	a Ara a		7/9/2004 Auto cement plug: 3,060.	
1,103.0			Automatically created cer	ment plug
,104.0	-		from the casing cement b had a tagged depth.; 7/9/	
109.9			Casing Joints: 3,050.0-3, PERF - FRUITLAND COA	
.120 1			3,440.0; 12/27/2004; Per	forated
			Fruitland Coal @ 3435'-4 36', 3273'-77', 3224'-34',	3218'-22', BICTURED CLIEFS
3,363,8			3212'-16', 3202'-10', 3186 3158'-62', 6120'-28', .75"	0-3200
,4100	·		total 268 holes 67	]
3,4159			Blade Nose with Insert FI -3,448.0	loat: 3,446.0
),448.2 · · ·				<u></u>
		Page 1	4	Report Printed: 10/9/2014

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