Submit 3 Copies To Appropriate District	State of New Mex	ico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natura	al Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		20	ELL API NO. -021-20573
District IIIOIL CONSERVATION DIVISION1301 W. Grand Ave., Artesia, NM 882101220 South St. Francis Dr.			Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			State Oil & Gas Lease No. RCUD OCT 10 '11
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			OIL CONS. DIV. bby Minerals LLC 2032
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CO2 Well			Well Number 9-1-J
2. Name of Operator			OGRID Number DIST, 3
Reliant Exploration & Production, LLC.			51905
3. Address of Operator 10817 West County Road 60 Midland, TX 79707			. Pool name or Wildcat avo Dome 96010
4. Well Location			
Unit LetterJ:	1655 feet from the South	line andl	555_feet from theEastline
Section 9	-	0	NMPM County Harding
	11. Elevation (Show whether DR, K 4806.4	RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
Pit Liner Thickness: mil	Below-Grade Tank: Volume ppropriate Box to Indicate Nat		
	CHANGE PLANS		
I hereby certify that the information a grade tank has been/will be constructed or	above is true and complete to the bes	st of my knowledge an , a general permit □ or a	d belief. I further certify that any pit or below- n (attached) alternative OCD-approved plan .
SIGNATURE	TITLE	_Manager	date_ <i>10 /5/14</i>
Type or print nameVance VandeFor State Use OnlyImage: Construction of the second se	erburg E-mail address: vand	ce@reliantgases.com	Telephone No.432-559-7085
APPROVED BY: Chull		ERVISOR DIST	<u>RICT #3 DATE</u> DEC 08 201
Conditions of Approval (if any):	R		

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Libby Minerals LLC 2032 9-1-J

10/08/14

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MIRU Renegade Wireline. Perforate 2180'-2240' @ 6 SPF (360Holes). RD Renegade Wireline.

MIRU Borderline Well Service. Swab hole dry. RD Borderline Well Service.