Submit To Appropria State Lease - 6 copies Fee Lease - 5 copies	ct Office	Er	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised June 10, 2003						
District I 1625 N. French Dr., I District II	IM 88240								WELL API NO. 30-021-20577						
1301 W. Grand Aven District III			Oil Conservation Division 1220 South St. Francis Dr.						5. Indicate Type of Lease STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM					State Oil & Gas Lease No.					
WELL C	OMP	LETION	OR REC	OMPL	ETION REPO	RT A	ND	LOG							
	LL	GAS WE	LL 🔲 DR	r 🗆	OTHERCO2	2 Well_				7. Lease Name or Unit Agreement Name					
	letion: VORK OVER	DEEF		DIFF.						Libby Minerals LLC 2032					
2. Name of Operato	or		· · · · · · · · · · · · · · · · · · ·		OIL CONS. DI	V DI	51. 3	3		8. Well No. 15-1-J					
Reliant Exploration 3. Address of Operation	-	roduction, Ll	LC.		DEC 03	2014	ļ								
-		60 Midland	TY 70707							9. Pool name or Wildcat Bravo Dome 96010					
10817 West County 4. Well Location	укоац	ou ivitatiana	17 19/0/		····-										
		J:165:			SouthLir	ne and_		1655		_Feet From Th	e	Ea	st	Line	
Section 10. Date Spudded		15 ate T.D. Rea	Townsh ached 12.		20 N ompl. (Ready to Prod.)	Range		32 E Elevations (DF&	NMPM Harding % RKB, RT, GR, etc.) 14. Elev. Casinghead					
09/09/2014 15. Total Depth		/2014	11/	14/2014			4880).8	`						
2524'					Drilled By		Rotary Tools X			Cable Tools					
19. Producing Inter 2258'-2326' Tubb)		letion - Top, B	ttom, N	lame				1	2 N		as Direc	tional Su	rvey Made	
21. Type Electric a SDDSN/GR/CO										22. Was Well Cored No					
23.				CA	SING RECO	RD (Rep	ort all s	trin	gs set in w	ell)				
CASING SIZE 8 5/8"			HT LB./FT. # J-55	B./FT. DEPTH SET							EMENTING RECORD AMOUNT PULLED 450 sx 45 bbls Circ NA				
5 1/2"			5# J-55		702 2498		7-7/8"			450 sx 45 bbls Circ 440 sx 108 bbls circ					
				<u> </u>											
														·····	
24.					LINER RECORD				25.	Т	TUBING R				
SIZE	TOP	·	BOTTOM	· · · _	SACKS CEMENT	SCR			SIZI	3	DE	PTH SE	T	PACKER SET	
									<u> </u>						
26. Perforation record (interval, size, and number)										RACTURE, CEMENT, SQUEEZE, ETC.					
6 JSPF @ 2258'-2326' 408 holes				DEPTH INTERV/ 2258'-2326'					,	AMOUNT AND KIND MATERIAL USED 16081g gel - 12264g CO2 – 81,339 # snd					
										10001g gc1 - 12204g CO2 - 01,555 # 31				61,559 # Slid	
28						ODU				.					
			Production Me Flowing	uction Method (Flowing, gas lift, pumping - Size and type pump) ving)	Well Status (Prod. or Shut-in) Shut In					
Date of Test 12/02/2014	Hour 24	s Tested	Choke Siz 0.75"	e	Prod'n For Test Period	Oil ·	- Bbl		Gas 1450	s - MCF 50		ıter - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. 112	g Casing Pressure Calculated 24- Oil - Bbl. Hour Rate 0						Water - Bbl. Oi 90		Oil Gr	l Gravity - API - <i>(Corr.)</i>					
29. Disposition of (.)	<u></u>					<u> </u>	Test	Witness	ed By					
Vented 30. List Attachments															
30. List Attachmen	ls														
31 .I hereby certi	fy that	the inform	ation shown o	n both •	sides of this form as	true a	and co	omplete to	o the l	est of my kno	wled	ge and	belief		
Signature	1/-	- V.		•	Printed Name Vance	e Van	derh	179	Title	e Manage	r			Date 11-2-14	
Signature	12	- / .	8	-		e van			* 1110		•			2410 12-0-17	
					• •										

INSTR JC' ' ONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres_1222	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta1780	T. McKee	Base Greenhorn	T. Granite 2468				
T. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	Т				
T.Tubb2254	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	Т				
T. Abo	T.Yeso	T. Wingate	Т				
T. Wolfcamp	T.Cimarron 2234	T. Chinle	Т				
T. Penn	Т.	T. Permian	Τ				
T. Cisco (Bough C)	Т	T. Penn "A"	Т				

OIL OR GAS SANDS OR ZONES

No. 1, from2254to2468	No. 3, fromtoto							
No. 2, fromtoto	No. 4, fromtoto							

IMPORIANI WAIER SANDS

	Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from									
No. 2, fromfeet									
No. 3, from									

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				I			
:							