

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20615 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ CO2 Well _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Libby Minerals LLC 2030								
2. Name of Operator Reliant Exploration and Production, LLC.		8. Well No. 23-1-F								
3. Address of Operator 10817 West County Road 60 Midland TX 79707		9. Pool name or Wildcat Bravo Dome 96010								
4. Well Location Unit Letter _____ F _____ 1420 _____ Feet From The _____ North _____ Line and _____ 1650 _____ Feet From The _____ West _____ Line Section 23 Township 20 N Range 30 E NMPM Harding County										
10. Date Spudded 03/28/2014	11. Date T.D. Reached 03/31/2014	12. Date Compl. (Ready to Prod.) 04/10/2014								
13. Elevations (DF& RKB, RT, GR, etc.) 4615.2		14. Elev. Casinghead								
15. Total Depth 2255'	16. Plug Back T.D. 2118'	17. If Multiple Compl. How Many Zones?								
18. Intervals Drilled By		Rotary Tools X								
19. Producing Interval(s), of this completion - Top, Bottom, Name 2018'-2022', 2027'-2037', 2054'-2065', 2074'-2077', 2082'-2085', 2088'-2096' Tubb		20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR		22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
8 5/8"	24#	728								
5 1/2"	15.5#	2162								
24. LINER RECORD										
SIZE	TOP	BOTTOM								
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
26. Perforation record (interval, size, and number) 6 JSPF @ 2018'-2022', 2027'-2037', 2054'-2065', 2074'-2077', 2082'-2085', 2088'-2096' 234 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DEPTH INTERVAL</td> <td style="width: 50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>2018'-2022', 2027'-2037', 2054'-2065', 2074'-2077', 2082'-2085', 2088'-2096'</td> <td>21860g gel - 9282g CO2 - 78,234 # snd</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2018'-2022', 2027'-2037', 2054'-2065', 2074'-2077', 2082'-2085', 2088'-2096'	21860g gel - 9282g CO2 - 78,234 # snd				
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2018'-2022', 2027'-2037', 2054'-2065', 2074'-2077', 2082'-2085', 2088'-2096'	21860g gel - 9282g CO2 - 78,234 # snd									
28. PRODUCTION										
Date First Production 06/27/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing									
Well Status (Prod. or Shut-in) Prod.										
Date of Test 06/28/2014	Hours Tested 24	Choke Size 2.05"								
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1043								
Flow Tubing Press.	Water - Bbl. 0	Gas - Oil Ratio								
Casing Pressure 125	Calculated 24-Hour Rate	Oil - Bbl. 0								
Gas - MCF 1043		Water - Bbl. 0								
Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By V. Vanderburg								
30. List Attachments										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature	Printed Name Vance Vanderburg Title Manager									
		Date 6-8-14								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2014	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso	T. Wingate	T.
T. Wolfcamp	T. Cimarron 1996	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology