District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr.

State of New Mexico Energy, Minerals & Natural Resources

AUG 2 0 2014

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

AMENDED	<b>REPORT</b>
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., Santa	a Fe, NM 87505	Santa Fe, NM 87505	•
ſ.	REQUEST FOR	ALLOWABLE AND AUTHORIZATION TO TRANSPOR	רי

<sup>1</sup> Operator WPX Ener P	name and Address name and Address gy Production, LLC. O. Box 640 ec, NM 87410	<sup>2</sup> OGRID Number 120782 <sup>3</sup> Reason for Filing Code/ Effective Date NW	
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code	
30-043-21190	LYBROOK GALLUP	42289	
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number	
313123	Chaco 2306-20L	#206H	

II. 10 Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line

	L	20	23N	6W		2133'	SOUTI	Η_	158'	W	EST	SANDOVAL
•	11 Bottom Hole Location											
	UL or lot no. H	Section 24	Township 23N	Range 7W	Lot Idn	Feet from the 2362'	North/South NORT		Feet from the 230'		West line AST	County SANDOVAL
	12 Lse Code	Lse Code 13 Producing Method Code			onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	WESTERN REFINING COMPANY, L.P.	o
194503	BEELINE GAS SYSTEMS	G
A NAME OF THE OWNER OWN		

IV. Well Completion Data

<sup>21</sup> Spud Date 4/21/14	22 Ready Date 23 TD 11239' MD 5492' TVD		<sup>24</sup> PBTD 11137' MD 5489' TVD	<sup>25</sup> Perforations 6090'-11129'MD 5616'- 5489' TVD	<sup>26</sup> DHC, MC NSL 7125
<sup>27</sup> Hole Size	<sup>28</sup> Casing	g & Tubing Size	<sup>29</sup> Depth Se	t	30 Sacks Cement
12-1/4"	9-5/8	9-5/8",36 #, J-55			245sx - surface
8-3/4"	7"	7",23#, J-55			952 sx- surface
6-1/8"	4-1/2*	',11.6#, N-80	5890'-11216' N	4D	410 sx- TOL 5890'
	4-1/2	",11.6#, N-80	5890'	No Cer	nent, Tie Back- To Be Removed
	2-3/8", 4.	.7#, J-55 EUE 8rd	5795' Tubin	g	

V. Well Test Data

31 Date New Oil 8/15/14	32 Gas Delivery Date	<sup>33</sup> Test Date 8/15/14	<sup>34</sup> Test Length 24 hr	35 Tbg. Pressure 230	<sup>36</sup> Csg. Pressure 1150		
<sup>37</sup> Choke Size 1"	<sup>38</sup> Oil 551	<sup>39</sup> Water 401	<sup>40</sup> Gas 1619		41 Test Method		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION  Approved by:   Approved Date:				
E-mail Address: Heather.riley@wpxe Date: 8/19/14	Phone: 505-333-1822		8.28-14 Bleeve	201			