Lieu of Jorn 3160-4 (July 1992)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMSF-078360	
6. IF INDIAN, ALLOTTEE OR	

1.	1a. TYPE (b. TYPE (X N 2. NAME 3. ADDRE 4. LOCA SHL: 2133' FSL (BHL: 2362' FNL 01	DF WELL: FOIL WELL DF COMPLETION: EW WELL WORKE OF OPERATOR SS AND TELEPHONE N ATION OF WELL (R \$ 158' FWL SEC 2 \$ 230' FEL SEC 2 L CONS. DIV AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	WPX Energo. P.O. Box 640, A eport location clearly 0 23N 6W 4 23N 7W DIST. 3	DRY OTHER UG BACK DIFF.RESVR By Production, LLC. Aztec, NM 87410 (505) and in accordance with a	OTHER All	6 1 9 2014	8.FARM OR LEASE Chaco 9. API WELL NO. 10. FIELD AND LYRI 11. SEC; T.R.M., OI SURVEY OR AR	NAME, WELL NO. 2306-20L #206H 0-043-21190 vosi POOL, OR WILDCAT BOOK GALLUP R BLOCK AND
1. TYPE OF WITH. FOR WITH. A GAS VIELL DAY OTHER 1. TYPE OF COMPLETION. 1. T	b. TYPE C X N 2. NAME 3. ADDRE 4. LOCA SHL: 2133' FSL O BHL: 2362' FNL	DF COMPLETION: EW WELL WORKE OF OPERATOR SS AND TELEPHONE N ATION OF WELL (R \$ 158' FWL SEC 2 \$ 230' FEL SEC 2 L CONS. DIV AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	WPX Energ D. P.O. Box 640, A eport location clearly 0 23N 6W 4 23N 7W DIST. 3	ty Production, LLC. Aztec, NM 87410 (505) and in accordance with a	333-1808 any State requirement	6 19 2014 50 19 2014	8.FARM OR LEASE Chaco 9. API WELL NO. 10. FIELD AND LYRI 11. SEC; T.R.M., OI SURVEY OR AR	NAME, WELL NO. 2306-20L #206H 0-043-21190 vosi POOL, OR WILDCAT BOOK GALLUP R BLOCK AND
2 NOME OF ORBATON WITH Energy Production, LLC. LOCATION OF WELL Report Notation clarky and in accordance with any Size requirements?* LOCATION OF WELL Report Notation clarky and in accordance with any Size requirements?* LOCATION OF WELL Report Notation clarky and in accordance with any Size requirements?* LOCATION OF WELL Report Notation clarky and in accordance with any Size requirements?* LOCATION OF WELL Report Notation clarky and in accordance with any Size requirements?* LOCATION OF WELL Report Notation clarky and in accordance with any Size requirements?* LOCATION OF WELL Report Notation clarky and in accordance with any Size requirements?* LOCATION OF WELL Report Notation clarky and in accordance with any Size requirements?* LOCATION OF WELL Report Notation clarky and in accordance with a Size Vivia Notation Control of Notation Control	b. TYPE C X N 2. NAME 3. ADDRE 4. LOCA SHL: 2133' FSL O BHL: 2362' FNL	DF COMPLETION: EW WELL WORKE OF OPERATOR SS AND TELEPHONE N ATION OF WELL (R \$ 158' FWL SEC 2 \$ 230' FEL SEC 2 L CONS. DIV AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	WPX Energ D. P.O. Box 640, A eport location clearly 0 23N 6W 4 23N 7W DIST. 3	ty Production, LLC. Aztec, NM 87410 (505) and in accordance with a	333-1808 any State requirement	6 19 2014	8.FARM OR LEASE Chaco 9. API WELL NO. 10. FIELD AND LYRI 11. SEC; T.R.M., OI SURVEY OR AR	NAME, WELL NO. 2306-20L #206H 0-043-21190
2 NAME OF OREATON. WOYN Energy Production, LLC. 1. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aziec, NM 87410 (595) 333-1408 P.O. Box 640, Aziec, NM 87410 (595) 334-1408 P.O. Box 640, Aziec, NM 87410 (595) 333-1408 P.O. Box 640, Aziec, NM 87410 (595) 334-1408 P.O. Box 640, Aziec, NM 87410 (595	2. NAME 3. ADDRE 4. LOCA SHL: 2133' FSL BHL: 2362' FNL 01	EW WELL WORKS OF OPERATOR SESS AND TELEPHONE N ATION OF WELL (R & 158' FWL SEC 2 & 230' FEL SEC 2 L CONS. DIV AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	P.O. Box 640, A eport location clearly 0 23N 6W 4 23N 7W DIST. 3	Aztec, NM 87410 (505 and in accordance with a	333-1808 any State requirement	6 1 9 2014	Chaco 9. API WELL NO. 10. FIELD AND LYRI 11. SEC; T.R.,M., OI SURVEY OR AR	2306-20L #206H 0-043-21190 — VOSI POOL, OR WILDCAT BOOK GALLUP R BLOCK AND REA
2. NAME OF OPERATOR. W/YX Energy Production, LLC. 1. ADDRESS AND TELEPHONE FOR 1. ADDRESS AND TELEPHONE FOR 4. LOCATION OF WELL (Report location dately and in accordance with any State requirements)* 5. FL. 233* FSI. 4. (58* FW. SEC 20 23N eW 10. CONS. DIV DIST. 6. ADDRESS AND TELEPHONE FOR 6. OLD CONS. DIV DIST. 6. ADDRESS AND DIVERS. 6. OLD CONS. DIV DIST. 6. ADDRESS AND DIVERS. 6. OLD CONS. DIV DIST. 6. DATE SEC 20 23N eW 11. PERSON ON LESSENDS 12. DORTE SEURIS 13. DATE CONSTRUCT 14. PERSON ON LESSENDS 15. DATE 15. DATE 16. DATE 16. DATE 17. DATE CONSTRUCT 17. DATE CONSTRUCT 18. DATE 19. DATE 18. DATE 19. DAT	2. NAME 3. ADDRE 4. LOCA SHL: 2133' FSL BHL: 2362' FNL 01	OF OPERATOR SS AND TELEPHONE NOTION OF WELL (R \$ 158' FWL SEC 2 \$ 230' FEL SEC 2 L CONS. DIV AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	P.O. Box 640, A eport location clearly 0 23N 6W 4 23N 7W DIST. 3	Aztec, NM 87410 (505 and in accordance with a	333-1808 any State requirement	19 2014	Chaco 9. API WELL NO. 10. FIELD AND LYRI 11. SEC; T.R.,M., OI SURVEY OR AR	2306-20L #206H 0-043-21190 — VOSI POOL, OR WILDCAT BOOK GALLUP R BLOCK AND REA
### PEDICATION OF WELL (Report heatine deathy and in accordance with any State requirements)* ### PEDICATION OF WELL (Report heatine deathy and in accordance with any State requirements)* #### PEDICATION OF WELL (Report heatine deathy and in accordance with any State requirements)* #### PEDICATION OF WELL (Report heatine deathy and in accordance with any State requirements)* ##### PEDICATION OF WELL (Report heatine deathy and in accordance with any State requirements)* ###################################	3. ADDRE 4. LOCA SHL: 2133' FSL BHL: 2362' FNL 01	LTION OF WELL (R & 158' FWL SEC 2 & 230' FEL SEC 2- L CONS. DIV AUG 28 2 16. DATE T.D. REACHED 6/16/14	P.O. Box 640, 2 eport location clearly 0 23N 6W 4 23N 7W DIST. 3	Aztec, NM 87410 (505 and in accordance with a	any State requirement	المساور	Chaco 9. API WELL NO. 10. FIELD AND LYRI 11. SEC; T.R.,M., OI SURVEY OR AR	2306-20L #206H 0-043-21190 — VOSI POOL, OR WILDCAT BOOK GALLUP R BLOCK AND REA
ADDRESS AND TELEPHONE NO. P.O. Box 660, ATRIC. NM \$7410 (1505) 333-1608 (1 to 1 miles him. miles miles	4. LOCA SHL: 2133' FSL on BHL: 2362' FNL	TION OF WELL (R & 158' FWL SEC 2 & 230' FEL SEC 2 L CONS. DIV AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	P.O. Box 640, 2 eport location clearly 0 23N 6W 4 23N 7W DIST. 3	Aztec, NM 87410 (505 and in accordance with a	any State requirement	مر المرابع الم	9. API WELL NO. 10. FIELD AND LYRI 11. SEC; T.R.,M., OF	0-043-21190 VOSI POOL, OR WILDCAT BOOK GALLUP R BLOCK AND
4	4. LOCA SHL: 2133' FSL on BHL: 2362' FNL	TION OF WELL (R & 158' FWL SEC 2 & 230' FEL SEC 2 L CONS. DIV AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	P.O. Box 640, 2 eport location clearly 0 23N 6W 4 23N 7W DIST. 3	and in accordance with a	any State requirement	s)*	10. FIELD AND LYRI 11. SEC. T.,R.,M., OI SURVEY OR AR	POOL, OR WILDCAT BOOK GALLUP R BLOCK AND SEA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SHL 2137 FSL & 139 FEL SIG 20 21N 6W BHL 2307 FEL SIG 20 21N 6	SHL: 2133' FSL BHL: 2362' FNL Ol	& 158' FWL SEC 2 & 230' FEL SEC 2 L CONS. DIV AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	eport location clearly 0 23N 6W 4 23N 7W DIST. 3	and in accordance with a	any State requirement	s)*	10. FIELD AND LYRI - 11. SEC; T.R.M., OI SURVEY OR AR	POOL, OR WILDCAT BOOK GALLUP R BLOCK AND SEA
LYRBOOK GALLUP PRIL 2562" FIN. 620 FEB. SEC 20 23N 6W BHL 2362" FIN. 620 FEB. SEC 20 23N 6W AUG 2 8 2014	SHL: 2133' FSL BHL: 2362' FNL Ol	& 158' FWL SEC 2 & 230' FEL SEC 2 L CONS. DIV AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	0 23N 6W 4 23N 7W DIST. 3 014	CONFIDEN	TIAL	s)*	LYRI 11. SEC; T.,R.,M., OI SURVEY OR AR	BOOK GALLUP R BLOCK AND REA
13 SECTION 13 STATE 13 SECTION 14 PRIMETRO 15 STATE 15 SECTION 15 STATE 15 SECTION 15 STATE 15 SECTION 15 STATE 15 SECTION	BHL: 2362' FNL 01 15. DATE	& 230' FEL SEC 2- L CONS. DIV AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	1 23N 7W DIST. 3 014		1		- 11. SEC., T.,R.,M., OI SURVEY OR AR	R BLOCK AND ÆA
AUG 2 8 2014 14 PERMITTINO DATE ISSUED 12 CONNYCOR 13 STATE New Mexico SANDOVAL 15 STATE New Mexico SANDOVAL 16 STATE 16 STATE 16 STATE 16 STATE 17 STATE 17 STATE 17 STATE New Mexico 16 STATE 17 STATE 1	15. DATE	AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	014		1		SURVEY OR AR	REA
AUG 2 8 2014 14 PERMITTINO DATE ISSUED 12 CONNYCOR 13 STATE New Mexico SANDOVAL 15 STATE New Mexico SANDOVAL 16 STATE 16 STATE 16 STATE 16 STATE 17 STATE 17 STATE 17 STATE New Mexico 16 STATE 17 STATE 1	15. DATE	AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	014		1		SURVEY OR AR	REA
AUG 2 8 2014 14 PERMITTINO DATE ISSUED 12 CONNYCOR 13 STATE New Mexico SANDOVAL 15 STATE New Mexico SANDOVAL 16 STATE 16 STATE 16 STATE 16 STATE 17 STATE 17 STATE 17 STATE New Mexico 16 STATE 17 STATE 1	15. DATE	AUG 28 2 16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	014		1		SEC 2	20 23N 6W
S. DATE SANDOWAL New Mexico		16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	17. DATE COMPLETED		14. PERMIT NO.			
S. DATE SANDOWAL New Mexico		16. DATE T.D. REACHED 6/16/14 TH, MD & TVD	17. DATE COMPLETED	(DV 1 DV 750 DD 0 DV 051)	14. PERMIT NO.	DATE ISSUED	12 COUNTY OF	T
15. Date 15. Date 15. Date 17. Date Completed (seady to produce) 15. Elevations (S. Ker, R. F. Greet.)* 17. Date (S. Mish)		REACHED 6/16/14 TH, MD & TVD		And the transportation	1	DATE ISSUED .		
### STATE ST		6/16/14 TH, MD & TVD	8/	(READY TO PRODUCE)	18. ELEVATIONS (DK,	RKB, RT,GR,ETC.)*		<u></u>
20. TOTAL DEPTH, MD & TVD 11137 MD 5492* TVD 11137 MD 5492* TVD 22. PENDITCOME, 11239 MD 11137 MD 5492* TVD 24. PRODUCING INTERVALED, OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 11390 MD VES 25. TYPE ELECTRIC AND OTHER LOGS RUN 26. CASING REPORT (Regard all stongs ser in well) 27. CASING SIZE/CRAND. 28. CASING REPORT (Regard all stongs ser in well) 29. S-(S)** 29. S-(S)** 30. 69, 1-55 424* MD 12-1/4" 11.6.9, N-80 5890* TOL 6-1/8" None—this is a temporary tie back string used for stimulation. It will be removed when rail life is installed 29. LINEAR RECORD 29. LINEAR RECORD 20. LINEAR RECORD 20. LINEAR RECORD 31. PERFORATION RECORD (Internal, air., and number) 4-1/2" 11.6.9, N-80 5890* TOL 6-1/8" None—this is a temporary tie back string used for stimulation. It will be removed when rail life is installed 20. LINEAR RECORD 20. S-(S)** 21. S-(S)** 11. S-(S)** 12. S-(S)** 13. PERFORATION RECORD (Internal, air., and number) 24. S-(S)** 13. PERFORATION RECORD (Internal, air., and number) 24. S-(S)** 12. S-(S)** 12. S-(S)** 12. S-(S)** 13. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC LYBROOK GALLUP: 16th - 24, 0.40" holes 6367*-6564* 200,900#, 20/40 PSA Sand 44. S-(S)** 201,100#, 20/40 PSA Sand 44. S-(S)** 201,100#, 20/40 PSA Sand 44. S-(S)** 201,100#, 20/40 PSA Sand 44. S-(S)** 201,400#, 20/40 PSA Sand		TH, MD & TVD	1	15/14	703	8' GR		
Top								Training
112.59 MID		9' MD	1	•			1	CABLE TOOLS
A PRODUCTION THEN ALSS, OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 25. MAS DIRECTIONAL SURVEY MADE YES.		TWD					_ ^	
VES 1, VAS WELL CORED No No No No No No No N					L	<u></u>	25 WAS DIRECTION	NAL SURVEY MADE
26. CASING REPORT (Report III strings set in well) CASING SIZEGRADE. 9-5/8" 36#, J-55 424" MD 12-1/4" 245xx - surface 7" 23#, J-55 6062" MD 8-3/4" 952 xx - surface 4-1/2" 11.6.#, N-80 5890" TOL 6-1/8" None—this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed 29-LINER RECORD SIZE TOP (MD) 8-34-1/2" 5880" 11216" MD 410x 22-1/8", 4-7#, 1-55 5795" 23 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. LYDROOK GALLUP 16th - 24, 0.40" holes GALLUP 15th - 24, 0.40" holes ACCEPTED FOR RECORD AUG 2 1 2014 FARMINGTON FIELD OFFICE, BY: Milliam Tambekon GALLUP 12th - 24, 0.40" holes ACCEPTED FOR RECORD AUG 2 1 2014 FARMINGTON FIELD OFFICE, BY: Milliam Tambekon 7706'-7888' 201,400#, 20/40 PSA Sand				,				
R.C.ASING REPORT (Report all strings set in well)								ED
CASING SIZECRADE							No	
CASING SIZECRADE	28.CASING REPORT	Report all strings set in we	D					
11.6 #, N-80 5890' TOL 8-3/4" 952 sx- surface	CASING SI	ZE/GRADE.	WEIGHT, LB./FT					AMOUNT PULLED
4-1/2" 11.6#, N-80 5890' TOL 6-1/8" None – this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed 29.LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 4-1/2" 5890' 11216' MD 410sx- 2.4,0.40" holes 31. PERFORATION RECORD (Interval, size, and number) 43. ACCEPTED FOR RECORD 6-1/8" None – this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed 9. TUBING RECORD 9. SIZE DEPTH SET (MD) PACKER SET (MD) 2.3 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6-24, 0.40" holes 6-367'-6564' 200,900#, 20/40 PSA Sand 6-367'-6564' 200,900#, 20/40 PSA Sand 6-367'-6564' 200,900#, 20/40 PSA Sand 6-367'-6564' 201,100#, 20/40 PSA Sand 7-418'-7606' 197,200# 20/40 PSA Sand 6-361-76564' 201,100#, 20/40 PSA Sand 7-418'-7606' 197,200# 20/40 PSA Sand 7-418'-7606' 197,200# 20/40 PSA Sand 7-418'-7606' 201,400#, 20/40 PSA Sand	9-5	5/8"	36#, J-55	424' MD	12-1/4"	245sx - s	urface	
A-1/2" 11.6#, N-80 5890' TOL 6-1/8" None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	7	700	23#, J-55	6062' MD	8-3/4"	952 sx- s	urface	
String used for stimulation. It will be removed when artificial lift is installed			-		<u> </u>			
removed when artificial lift is installed	4-1	/2"	11.6.#, N-80	5890' TOL	6-1/8"			
30 TURING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)								
4-1/2" 5890' 11216' MD 410sx- 2-3/8", 4.7#, J-55 5795' EUE 8rd 31. PERFORATION RECORD (Interval, size, and number) LYBROOK GALLUP: 6090'-11129' MD GALLUP 16th - 24, 0.40" holes GALLUP 16th - 24, 0.40" holes GALLUP 15th - 24, 0.40" holes GALLUP 13th - 24, 0.40" holes GALLUP 13th - 24, 0.40" holes ACCEPTED FOR RECORD AUG 2 1 2014 FARMINGTON, FIELD OFFICE BY: William Tambekou 7706'-7888' 201,400#, 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand	29.LINER RECORD					30. TUBING RECORD		
SUBSTANCE STATE SUBSTANCE STATE SUBSTANCE STATE SUBSTANCE STATE SUBSTANCE STATE SUBSTANCE SUBSTANCE STATE SUBSTANCE SUBS					SCREEN (MD)			PACKER SET (MD)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED GALLUP 16th – 24, 0.40" holes GALLUP 15th – 24, 0.40" holes GALLUP 15th – 24, 0.40" holes GALLUP 13th – 24, 0.40" holes GALLUP 13th – 24, 0.40" holes ACCEPTED FOR RECORD AUG 2 1 2014 GALLUP 12th – 24, 0.40" holes FARMINGTON, FIELD OFFICE BY: Interval (MD) AMOUNT AND KIND OF MATERIAL USED 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6090'-6272' 195,000#, 20/40 PSA Sand 6367'-6564' 200,900#, 20/40 PSA Sand 705,700#, 20/40 PSA Sand 7104'-7308' 201,100#, 20/40 PSA Sand 7418'-7606' 197,200# 20/40 PSA Sand 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand	4-1/2"	5890	11216' MD	41USX-			3/93'	
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	31. PERFORATION	RECORD (Interval, siz	ze, and number)		32.ACID, SHOT, FRA		JEEZE, ETC.	
GALLUP 15 ^{0th} – 24, 0.40" holes GALLUP 13 ^{0th} – 24, 0.40" holes GALLUP 13 ^{0th} – 24, 0.40" holes ACCEPTED FOR RECORD AUG 2 1 2014 FARMINGTON FIELD OFFICE BY: William Tambekou GALLUP 11 th – 24, 0.40" holes 7104'-7308' 201,100#, 20/40 PSA Sand 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand	LYBROOK GALL	UP: 6090'-11129' MI	<u> </u>					IAL USED
GALLUP 15 ^{0th} – 24, 0.40" holes GALLUP 13 ^{0th} – 24, 0.40" holes GALLUP 13 ^{0th} – 24, 0.40" holes ACCEPTED FOR RECORD AUG 2 1 2014 FARMINGTON FIELD OFFICE BY: William Tambekou GALLUP 11 th – 24, 0.40" holes 7104'-7308' 201,100#, 20/40 PSA Sand 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand					· · · · · · · · · · · · · · · · · · ·			
GALLUP 13 ^{0th} – 24, 0.40" holes GALLUP 13 ^{0th} – 24, 0.40" holes GALLUP 13 ^{0th} – 24, 0.40" holes GALLUP 12 ^{0th} – 24, 0.40" holes FARMINGTON FIELD OFFICE BY: William Tambekou T706'-7888' 201,400#, 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand	GALLUP 16th - 24,	0.40" holes			6090′-6272′	195,000#, 20/40 P	SA Sand	
GALLUP 13 ^{0th} – 24, 0.40" holes GALLUP 13 ^{0th} – 24, 0.40" holes ACCEPTED FOR RECORD AUG 2 1 2014 FARMINGTON FIELD OFFICE BY: William Tambekou 7706'-7888' 205,700#, 20/40 PSA Sand 7104'-7308' 201,100#, 20/40 PSA Sand 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand					0030 0272	200,00011, 20,701		
GALLUP 13 ^{0th} – 24, 0.40" holes GALLUP 13 ^{0th} – 24, 0.40" holes ACCEPTED FOR RECORD AUG 2 1 2014 FARMINGTON FIELD OFFICE BY: William Tambekou 7706'-7888' 205,700#, 20/40 PSA Sand 7104'-7308' 201,100#, 20/40 PSA Sand 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand								
ACCEPTED FOR RECORD AUG 2 1 2014 GALLUP 12 ^{0th} – 24, 0.40" holes GALLUP 11 th -24, 0.40" holes FARMINGTON FIELD OFFICE BY: William Tambekou 7104'-7308' 201,100#, 20/40 PSA Sand 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand	GALLUP 150th - 24,	0.40" holes			6367'-6564'	200,900#, 20/40 P	SA Sand	
ACCEPTED FOR RECORD AUG 2 1 2014 GALLUP 12 ^{0th} – 24, 0.40" holes GALLUP 11 th -24, 0.40" holes FARMINGTON FIELD OFFICE BY: William Tambekou 7104'-7308' 201,100#, 20/40 PSA Sand 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand								
ACCEPTED FOR RECORD AUG 2 1 2014 GALLUP 12 ^{0th} – 24, 0.40" holes GALLUP 11 th -24, 0.40" holes FARMINGTON FIELD OFFICE BY: William Tambekou 7104'-7308' 201,100#, 20/40 PSA Sand 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand					6766' 6070'	205 700# 20/40 0	CV Cand	
AUG 2 1 2014 GALLUP 12 ^{0th} – 24, 0.40" holes FARMINGTON FIELD OFFICE BY: William Tambekou 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand	GALLUP 14 ^{0th} - 24,	0.40" holes			6766-6970	205,700#, 20/40 P	SA Salla	
AUG 2 1 2014 GALLUP 12 ^{0th} – 24, 0.40" holes FARMINGTON FIELD OFFICE BY: William Tambekou 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand				•				
AUG 2 1 2014 GALLUP 12 ^{0th} – 24, 0.40" holes FARMINGTON FIELD OFFICE BY: William Tambekou 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand		0.40% 1	ACCEPTED FO	R RECORD	7104'-7308'	201,100#, 20/40 P	SA Sand	
GALLUP 12 ^{oth} – 24, 0.40" holes FARMING.TON. FIELD OFFICE BY: William Tambekon 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand	<u>GALLUP 13^{uth}</u> – 24,	0.40" holes	ACCE TED TO					
GALLUP 12 ^{oth} – 24, 0.40" holes FARMING.TON. FIELD OFFICE BY: William Tambekon 7418'-7606' 197,200# 20/40 PSA Sand 7706'-7888' 201,400#, 20/40 PSA Sand			AUG 2 1	2014				
GALLUP 11th -24, 0.40" holes FARMINGTON FIELD OFFICE BY: William Tambekou 7706'-7888' 201,400#, 20/40 PSA Sand	CATTER 100th C1	0.402 hal-a	, 100 L		7418'-7606'	197,200# 20/40 PS	SA Sand	
GALLUP 11 th -24, 0.40" holes 7706'-7888' 201,400#, 20/40 PSA Sand	<u>GALLUP 12***</u> – 24,	0.40 noies	FARMINGTON FI	ELD OFFICE,				
			BY: William	n Tambekou		201 400# 20/40 5	CA Com-l	
	GALLUP 11th -24, 0	.40" holes	_		7706'-7888'	201,400#, 20/40 P	SA Sand	
				ļ				
GALLUP 10 th – 24, 0.40" holes 7980'-8168' 194,848#, 20/40 PSA Sand	GALLIP 10 th = 24 ().40" holes			7980′-8168′	194,848#, 20/40 P	SA Sand	
	21,001 10 24,0			Į				
mmocd					MMOCDA	V		t
#CONTEMP →					MANAN -	-		_

GALLUP 9 th – 24, 0.40° holes	8270'-8456'	199,000#, 20/40 PSA Sand
<u>GALLUP 8th</u> ~ 24, 0.40" holes	8550'-8748'	192,000#, 20/40 PSA Sand
<u>GALLUP 7th</u> – 24, 0.40" holes	8854'-9050'	200,500# , 20/40 PSA Sand
<u>GALLUP 6th</u> – 24, 0.40" holes	9152'-9340'	201,200#, 20/40 PSA Sand
<u>GALLUP 5th</u> – 24, 0.40" holes	9434′-9626′	205,100#, 20/40 PSA Sand
<u>GALLUP 4th</u> – 24, 0.40" holes	9728′-9942′	199,000#, 20/40 PSA Sand
<u>GALLUP 3rd</u> – 24, 0.40" holes	10120′-10314′	198,500#, 20/40 PSA Sand
<u>GALLUP 2nd</u> - 24, 0.40" holes	10414'-10602'	204,500#, 20/40 PSA Sand
GALLUP 1 st - 18, 0.40" holes RSI TOOL @ 11129'	10700'-11129'	199,900 # 20/40 PSA Sand

DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (PRODUCING OR SI)			
8/1	8/15/14 Flowing					POW		
8/15/14	TESTED 24 HRS	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL. 551	GAS - MCF 1619	WATER - BBL. 401	GAS-OIL RATIO	
FLOW TBG PRESS 230	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITŸ-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED B	Y:	

35. LIST OF ATTACHMENTS:

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information as complete and correct its determined from all available records

PRINTED NAME Heather Riley SIG

SIGNED

TITLE Regulatory Spec. Sr

DATE_8/19/14

FORMATION	ТОР		воттом	DESCRIPTION, CONTENTS, ETC.	NAME	
						NAME
Djo Alamo Cirtland Victure Cliffs ewis Chacra Cliff House Menefee	1445 1709 2038 2109 2470 3527 3552	1439 1700 2027 2097 2455 3502 3527				
Point Lookout Mancos Gallup	4325 4522 4914	4293 4489 4881				
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