| Form 3160-5 UNITED<br>(February 2005) DEPARTMENT OF<br>BUREAU OF LANI   | F THE INTERIOR<br>D MANAGEMENT  | (三〇)(三世)<br>AUG 19 2   |  | FORM APPROVED<br>OMB No. 1004-0137<br>Expires: March 31, 2007   |
|---|---|--|--|---|
| SUNDRY NOTICES AND  | REPORTS ON WEL  | Estimetra  | NMSF-078   |   |
| Do not use this form for propo<br>abandoned well. Use Form 3160   | sals to drill or to re  | enter and the func   | 6. If Indian, A  | llottee or Tribe Name   |
| SUBMIT IN TRIPLICATE  |   |  | 7. If Unit of C  | A/Agreement, Name and/or No.  |
| 1. Type of Well   |   |  | CA 132829  |   |
| Oil Well Gas Well Other   |   |  | 8. Well Name and No.<br>Chaco 2306-20L #206H                                 |   |
| 2. Name of Operator   |   |  | 9. API Well No.  |   |
| WPX Energy Production, LLC   3a. Address   3b. Phone No. (include area code)  |   | 30-043-21190<br>10. Field and Pool or Exploratory Area   |  |   |
| PO Box 640 Aztec, NM 87410  |   |  | Lybrook Gallup   |   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sur: 2133' FSL & 158' FWL, Sec 20, T23N, R6W<br>BHL: 2362' FNL & 230' FEL, Sec 24, T23N, R7W  |   |  | 11. Country or Parish, State<br>Sandoval, NM                                 |   |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  |   |  |  |   |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION   |  |   |
| Acidize   | Deepen  | Production (Sta  | art/Resume)  | Water Shut-Off  |
| Notice of Intent  | Fracture Treat  | Reclamation  |  | Well Integrity  |
| Subsequent Report   | New Construction  | Recomplete   |  | Other GAS DELIVERY  |
| Change Plans  | Plug and Abandon  | Temporarily A  | bandon   | <u></u>   |
| Final Abandonment Convert to   Notice Injection   | Plug Back   | Water Disposa  | l  |   |
| duration thereof. If the proposal is to deepen direc<br>all pertinent markers and zones. Attach the Bond u<br>subsequent reports must be filed within 30 days for<br>recompletion in a new interval, a Form 3160-4 mu<br>requirements, including reclamation, have been cc<br>The <b>GL GAS</b> was delivered on 8/18/14 @ 13 | under which the work will be<br>blowing completion of the in<br>st be filed once testing has be<br>pompleted and the operator has | e performed or provide<br>nvolved operations. If the<br>been completed. Final A<br>as determined that the si | the Bond No. or<br>ne operation resu-<br>bandonment No<br>te is ready for fi | n file with BLM/BIA. Required<br>Its in a multiple completion or<br>otices must be filed only after all |
| Project Type: PERMANENT DELIVERY  |   |  |  | RCVD AUG 25'14  |
| MC #: 62389370  |   |  |  | OIL CONS. DIV.  |
| Casing Pressure: 950  |   |  |  |   |
| Tubing Pressure: 420  |   |  |  |   |
| Line Pressure: 318  |   |  |  |   |
| Permanently connected to WPX  |   |  |  |   |
| 14. I hereby certify that the foregoing is true and correct.  |   |  |  |   |
| Name (Printed/Typed)<br>Heather Riley   | Title   | Regulatory Speci   | alist  |   |
|   |   | Regulatory opec  |  |   |
| Signature NULTIUL FILLY   |   | 8/19/14  |  |   |
| THIS SPA  |   | <b>OR STATE OFF</b>  | ICE USE  |   |
|   |   |  |  |   |
| Approved by   |   |  |  | Dete  |
|   | is notice does not warrant<br>those rights in the subject   | Title  |  | Date<br>ACCEPTED FOR RECORD   |

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