

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

SEP 16 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals:**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

5. Lease Serial No.  
NMSF-078360

6. If Indian, Allottee or Tribe Name

RCVD SEP 23 '14

7. If Unit of CA/Agreement, Name and/or No.  
CA 132829

OIL CONS. DIV.  
DIST. 3

8. Well Name and No.  
Chaco 2306-20L #206H

9. API Well No.  
30-043-21190

10. Field and Pool or Exploratory Area  
Lybrook Gallup

11. Country or Parish, State  
Sandoval, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sur: 2133' FSL & 158' FWL, Sec 20, T23N, R6W  
BHL: 2362' FNL & 230' FEL, Sec 24, T23N, R7W

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>SUPPLEMENTAL</u>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>COMPLETION</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/8/14 – MIRU HWS #22 to pull temporary 4-1/2" tie back string and run gas lift

9/9/14-Pull existing production tubing

lay down 120 Jts of 2 3/8" 4.7# J55 Tbg on float.

RU casing crew, MU mandrel for hanger. PU, pulled seal assembly out of packer @ 90K string wt. TOH, lay down 4 1/2" pup Jts, 133 Jts 4 1/2" 11.6# N80 casing, and No-Go with seal assembly on racks. Load casing on casing floats with fork lift, haul to Tuboscope.

9/10/14 – Land well as follows: 2 3/8" Half Mule Shoe, 1 Jt 2 3/8" 4.7# J55 Tbg, 2 3/8" L-80 X 1.87" XN Profile Nipple, 4 Jts 2 3/8" 4.7# J55 Tbg, 2 7/8" Box X 2 3/8" Pin Cross Over, 7" X 2 7/8" Arrowset 1-X 10K Packer, 7" X 2 7/8" T-2 On/Off Tool with 2.25 F Nipple, 4' pup Jt 2 7/8" 6.6# J55 Tbg, 1 Jt 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #1, 7 Jts 6.5# J55 Tbg, 2 7/8" L-80 X 2.31 X Profile Nipple, 14 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #2, 14 Jts 6.5# J55 Tbg, 2 7/8" GLV #3, 14 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #4, 13 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #5, 16 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #6, 16 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #7, 16 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #8, 18 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #9, 22 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #10, 31 Jts 2 7/8" 6.5# J55 Tbg, 7" X 2 7/8" Tbg Hanger, and 14.5' KB. EOT @ 6024' Packer @ 5851' Packer set in 75 degrees w/ 10K Tension

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 9/16/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEP 17 2014