

AUG 20 2014

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE – Other instructions on page 2.**5. Lease Serial No.
NMSF078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
CA 1328298. Well Name and No.
Chaco 2306-20L #207H9. API Well No.
30-043-2119110. Field and Pool or Exploratory Area
Lybrook Gallup11. Country or Parish, State
Sandoval, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
WPX Energy Production, LLC3a. Address
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)
505-333-18084. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 2115' FSL & 170' FWL, Sec 20, T23N, R6W –
BHL: 1580' FSL & 64' FEL, Sec 24, T23N, R7W**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/11/14- MIRU HWS #23

7/12/14- Tried to Test 7" casing to 1,500 psi, Leaked off, Tested 7" Hanger to 2,000 psi, tested OK, Bleed off psi of 500 psi, Tried to test the 7" two more Times w/ Brading head open, & it would not TEST 1,500 psi To 500 psi in 5 mins. o psi over night, Pressuer test lines to 4,810 Open well Pumping a rate @ 2 bbls a min.@ 1,300 psi & stable, Picked rate up to 4 bbls @ 2,500 psi and up.Dropped back to 2 bbls a min. @ 3,100 psi

7/13/14- set Packer & tested to 1,500 psi TOOH 1jt & Packer TIH w/ 4.5 Packer & Set it @ 5,907' set & tested 7" casing to 1,500 psi Tested good on a chart. Tested Tbg & 4.5 casing on chart to 2,000 Lost 1,500 psi in 2 mins.

7/14/14- Run Tie Back String-4.5 , N-80 ,11.60 # ,EUE 8 rd,R 3 Casing As Follows Seal Assemley Tie Back no go, @ 5,884" 35jts @ marker jt. 19.10, Top, @ 4,496' 108 jts.- 13.60- 14.96 Subs 1jt. w/ 2'sub below Hanger, 24K on Tie Back, 30K on Hanger, 144 jts Total, w/ 14.5 KB, Antelope pumped casing up to 1,500 psi & charted pressure test on 4.5 x 7"for 30 mins,Good test

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 8/14/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**AUG 15 2014****MMOCU**

FARMINGTON FIELD OFFICE

BY: William Tambkou

Chaco 2306-20L #207H – page 2

NOTE: 7/14/14-Kirk Place, Has called and talk to Jim Lavato with BLM. And Branded Powell with OCD, About the pressure test we did on the Chaco 2306-20L-#207H, Antelope RU chart, And I tested the 7" casing to 1,500 psi for 30 mins, And after Landing the casing ,Antelope tested and charted the 4.5"x7" casing for 30 mins .The charts are @ WPX Office, In Atec n.m. Jim and Branded told Kirk the test will be O.K. to do the test this way,with a 4.5 packer set in the 4.5 Liner top@ 5,915' Company Man on Location , Johnny Johnson

7/15/14-CO to 10976'

7/16/14-Perf Gallup 1st stage, 10755'-10900' + RSI TOOL @ 10968' with 18, 0.40" holes

7/18/14-RD HWS #23

7/19/14 thru 7/29/14- Prepare for Frac

7/30/14-Frac Gallup 1st stage 10755'-10968'- with 205,000# 20/40 PSA Sand.

Set flo-thru frac plug @ 10710' MD. Perf 2nd 10430'-10640'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 201,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 10370' MD. Perf 3rd stage 10088'-10308'- with 24, 0.40" holes. Frac Gallup 3rd stage with 199,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 10060' MD. Perf 4th stage 9772'-9988'- with 24, 0.40" holes.

7/31/14-Frac Gallup 4th stage with 201,100# , 20/40 PSA Sand

Set flo-thru frac plug @ 9680' MD. Perf 5th stage 9436'-9634'-with 24, 0.40" holes. Frac Gallup 5th stage with 200,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 9380' MD. Perf 6th stage 9156'-9338'- with 24, 0.40" holes. Frac Gallup 6th stage with 201,100# , 20/40 PSA Sand

Set flo-thru frac plug @ 9110' MD. Perf 7th stage 8876'-9050'- with 24, 0.40" holes. Frac Gallup 7th stage with 197,600# , 20/40 PSA Sand

Set flo-thru frac plug @ 8840' MD. Perf 8th stage 8590'-8778'- with 24, 0.40" holes. Frac Gallup 8th stage with 199,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 8550' MD. Perf 9th stage 8332'-8498'- with 24, 0.40" holes. Frac Gallup 9th stage with 201,100#, 20/40 PSA Sand

8/1/14-Set flo-thru frac plug @ 8270' MD. Perf 10th stage 8050'-8232'- with 24, 0.40" holes. Frac Gallup 10th stage with 200,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7990' MD. Perf 11th stage 7734'-7948'- with 24, 0.40" holes. Frac Gallup 11th stage with 199,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7680' MD. Perf 12th stage 7426'-7634'- with 24, 0.40" holes. Frac Gallup 12th stage with 197,000# 20/40 PSA Sand

Set flo-thru frac plug @ 7380' MD. Perf 13th stage 7104'-7320'- with 24, 0.40" holes. Frac Gallup 13th stage with 204,000#, 20/40 PSA Sand

8/2/14- Set flo-thru frac plug @ 7060' MD. Perf 14th stage 6778'-6998'- with 24, 0.40" holes. Frac Gallup 14th stage with 204,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 6730' MD. Perf 15th stage 6482'-6680'- with 24, 0.40" holes. Frac Gallup 15th stage with 199,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6440' MD. Perf 16th stage 6172'-6382'- with 24, 0.40" holes. Frac Gallup 16th stage with 185,500#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5000'

8/4/14-MIRU HWS #23

8/5/14-TEST BOP, DO CIBP @ 5000'

DO flo thru Frac plug @ 6440', 6730', 7060', 7380' and 7680'

8/6/14 DO flo thru Frac plug @ 7990', 8270'

8/7/14- DO flo thru Frac plug @ 8550', 8840', 9110', 9380', 9680', 10060', 10370' and 10710'

8/8/14-Flow, test and C/O well 10962' MD

8/12/14-Land well at 5825' w/ 14' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5794', 180 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 181 jts total

8/13/14-First deliver Oil to sales

Flow well through FB equip to sales and gas booster to recirc down csg, monitor and record returns, Choke Size= 2", Tbg Prsr= 270 psi, Csg Prsr= 1400 psi, Sep Prsr= 190 psi, Sep Temp= n/a degrees F, Flow Line Temp= 99 degrees F, Flow Rate= 1577 mcf/d, 24hr Fluid Avg= 39 bph, 24hr Wtr= 257 bbls, 24hr Wtr Avg= 29 bph, Total Wtr Accum= 257 bbls, 24hr Oil= 92 bbls, 24hr Oil Avg= 10 bph, Total Oil Accum= 92 bbls, 24hr Total Fluid= 349 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5877' will be removed at a later date when artificial lift is installed in this well