Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMSF078360
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals:			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2. The funit of CA/Agreement, Name and/or No.				
1. Type of Well AUG 19 2014 CA 132829 8. Well Name and No.				
Oil Well Gas Well Other			an ta Mit	8. Well Name and No. Chaco 2306-20L #207H
Name of Operator WPX Energy Production, LLC		بالموقع والمالية المالية	راز من المسام ا	49,3API Well No. 330,043-21191
3a. Address PO Box 640 Aztec, NM 87410				10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descripti				Lybrook Gallup 11. Country or Parish, State
Sur: 2115' FSL & 170' FWL, Sec 20, T23N, R6W – BHL: 1580' FSL & 64' FEL, Sec 21, T23N, R7W				Sandoval, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Produ (Start/Resu	I I Water Shirt-Citt
Notice of intent	Alter Casing	Fracture Treat	<u> </u>	mation Well Integrity
\square	Casing Repair	New Construction	Recor	nplete Other <u>GAS DELIVERY</u>
Subsequent Report	Change Plans	Plug and Abandon	Temp Abandon	orarily
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal date of any proposed work and approximate
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL GAS was delivered on 8/18/14 @ 1400 hrs. The initial flow rate was 2549 mcfd.				
Project Type: PERMANENT DELIVERY				RCVD AUG 25'14
MC #: 62389368				OIL CONS. DIV.
Casing Pressure: 925			•	DIST. 3
Tubing Pressure: 300				
Line Pressure: 239		,		
Permanently connected to WPX				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Heather Riley			Title Regulatory	· Team Lead
Signature MANA Kills			Date 8/19/14	•
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR ALCOHO				
Approved by				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify			Title	PAUG 2 0 2014
the applicant holds legal or equitable title to those rights in the subject lease which would entitl applicant to conduct operations thereon.			the Office	FARMINGTON FIELD OFFICE BY: