

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

NOV 06 2014 NM-01614

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		7. If Unit of CA/Agreement, Name and/or No.
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>		8. Well Name and No. <b>Thompson 10N</b>
3b. Phone No. (include area code) <b>(505) 326-9700</b>		9. API Well No. <b>30-045-35501</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit F (SENW), 1585' FNL &amp; 2120' FWL, Sec. 27, T31N, R12W</b>		10. Field and Pool or Exploratory Area <b>Blanco MV / Basin DK</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/27/14 MIRU AWS 777. NU BOPE. PT 9 5/8" csg to 600#/30min @ 10:45hrs on 10/28/14. Test OK. PU & TIH w/8 3/4" bit. Tagged @ 196' & DO cmt. Drilled ahead to 4518' - Inter TD reached on 10/30/14. 10/31/14 Circ hole. RIH w/ (a total of 107 jts), 23 jts, 7", 23#, J-55, LT&C & 84 jts, 7", 20#, J-55, ST&C csg set @ 4498'. Circ hole. RU cmt. Pre-flushed w/10bbls Gel Mud & 10bbls FW. Pumped Scavenger 19sx(57cf10bbls=3.02yld) Premium Lite HS FM cmt w/3% CaCl, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead w/472sx(1005cf-179bbls=2.13yld) Premium Lite w/3% CaCl, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Tail w/105sx(145cf-26bbls=1.38cf) Type III cmt w/1% CaCl, 0.25pps Celloflake & 0.2% FL-52. Dropped plug & displaced w/178bbls FW. Bumped plug @ 18:29hrs on 10/31/14. Circ 10bbls cmt to surface. RD cmt. WOC. PT csg to 1500#/30min @ 09:00hrs on 11/1/14. Test OK. TIH w/6 1/4" bit. Tagged cmt @ 5988'. DO & drilled ahead to TD @ 7225'. TD reached on 11/2/14. Circ hole. 11/3/14 RIH w/173 jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7221'. RU to cmt. Pre-flushed w/10bbls FW. Pumped Scavenger w/9sx(27cf-5bbls=3.02yld) Premium Lite HS FM cmt w/0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail w/201sx(398cf-71bbls=1.98yld) Premium Lite HS FM cmt w/0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% F-52. Dropped plug & displaced w/112bbls FW. Bumped plug. RD cmt. RD RR @ 00:00hrs on 11/4/2014. ✓

OIL CONS. DIV DIST. 3

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

NOV 18 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date 11-6-14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR REPORT

Title

NOV 13 2014

Date

Office

FARMINGTON FIELD OFFICE  
BY: William Tambekou

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.