

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-080379
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499		7. If Unit of CA/Agreement, Name and/or No. San Juan 29-6 Unit
3b. Phone No. (include area code) (505) 326-9700		8. Well Name and No. San Juan 29-6 Unit 14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT B (NWNE), 990' FNL & 1650' FEL, Sec. 7, T29N, R6W		9. API Well No. 30-039-07673
		10. Field and Pool or Exploratory Area Blanco MV
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Inspect Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company intends to complete a tubing repair job on subject well and inspect the casing for per the attached procedure. If the casing has lost integrity, approvals will be received prior to any repair work being done.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

DEC 01 2014

NOV 25 2014

FARMINGTON
BY: **DPacall**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY		Title STAFF REGULATORY TECHNICIAN
Signature Denise Journey		Date 11/18/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

PC
2

ConocoPhillips
SAN JUAN 29-6 UNIT 14
Expense - Repair Casing

Lat 36° 44' 41.42" N

Long 107° 30' 1.429" W

PROCEDURE

Note: In 1974, 7" casing was squeezed at 2915' to cover Kirtland and Ojo Alamo formations.

1. Hold pre-job safety meeting. Comply with all NMOC, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl water as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record pressure test and fill depth in Wellview.
5. RU Tuboscope unit to inspect tubing. TOOH with tubing (per pertinent data sheet). **Pay close attention to external condition of tubing and inform Wells Engineer.** LD and replace any bad joints and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to C/C/engineering for further analysis. **Note: Tubing string has 17 joints (539 ft.) of 2-3/8" N-80 from +/- 4361' to 4900'; replace N-80 with J-55 if they do not pass inspection.**
6. PU 3-7/8" string mill and bit and CO to PBTD at 6156' using the air package. TOOH. LD mill and bit. If unable to CO to PBTD, contact the Wells Engineer to inform how much fill was left and confirm/adjust landing depth.
7. PU 4-1/2" RBP and packer in tandem. TIH and set RBP at 4400'. Load casing with fluid and pressure test to 560 psi. If casing tests, latch on to RBP, release, TOOH and proceed to step 9. If test fails, set packer and test RBP. If RBP tests good, isolate leak in 4-1/2" casing.
8. If casing leak is confirmed, contact the Wells Engineer with results and discuss plan forward. If squeeze work is required, notify the BLM and OCD at least 24 hours prior to performing squeeze work.
9. TIH with tubing using Tubing Drift Procedure. (detail below).

Tubing Wt/Grade: 4.7#, J-55 / N-80
Tubing Drift ID: 1.901"

Land Tubing At: 6076'
KB: 13'

Tubing and BHA Description

1	2-3/8" Exp. Check
1	1.78" ID "F" Nipple
1	2-3/8" tubing joint
1	2-3/8" pup joint (2' or 4')
+/- 191	2-3/8" tubing joints
As Needed	2-3/8" pup joints for spacing
1	2-3/8" tubing joint

10. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

Tubing Drift Procedure

PROCEDURE

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the drift diameter of the tubing to be drifted, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

NOTE: All equipment must be kept clean and free of debris. The drift tool will be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".