

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**SF-080668**

6. If Indian, Allottee or Tribe Name

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 27-4 Unit**

8. Well Name and No.

**San Juan 27-4 Unit 94P**

9. API Well No.

**30-039-30847**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit M (SWSW), 485' FSL & 1085' FWL, Sec. 3, T 27N, R4W**

**Bottomhole Unit M (SWSW), 1112' FSL & 88' FWL, Sec. 3, T 27N, R4W**

10. Field and Pool or Exploratory Area

**Blanco MV / Basin DK**

11. Country or Parish, State

**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Plug Back the
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> Dakota Formation

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Burlington Resources Oil & Gas Company LP requests permission to trip out of hole with TBG and plug back the dakota formation. The procedure, current & proposed well bore schematics are attached. A closed loop system will be utilized for this plug back.**

**OIL CONS. DIV DIST. 3**

**DEC 04 2014**

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kenny Davis**

Title **Staff Regulatory Technician**

Signature

Date

**11/13/2014**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Troy Salvess**

Title **PE**

Date **12/2/2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ConocoPhillips**  
**SAN JUAN 27-4 UNIT 94P**  
**Expense - Plugback**

Lat: 36° 35' 46.344" N

Long: 107° 14' 35.154" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. **Notify BLM and NMOCD prior to beginning operations.**

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger. Record pressure test in Wellview.

5. RU Tuboscope Unit to inspect tubing. TOOH with tubing (per pertinent data sheet). LD and replace any bad joints and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the Wells Engineer for further analysis.**

6. RU wireline with packoff and wireline BOP and run GR to the top of the Dakota perfs @ 8144'. TOOH with wireline. If fill is encountered, TIH with bit and mill and clean out to 8144' using air package.

7. Set CIBP @ 8094' on wireline. TOC @ ~~8100'~~ <sup>2366'</sup> per CBL on 8/31/2011.

**All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield. ✓**

**8. Plug 1 (Dakota and Graneros Formation Tops, 7994'-8094', 12 Sacks Class B Cement)**

Mix 12 sx Class B cement and place a plug inside the casing to cover the Dakota and Graneros formation tops. POOH. ✓

9. TIH with tubing using Tubing Drift Procedure (detail below).

		<b>Tubing and BHA Description</b>	
<b>Tubing Wt/Grade:</b>	4.7#, J-55	1	2-3/8" Expendable Check
<b>Tubing Drift ID:</b>	1.901"	1	2-3/8" (1.78" ID) F-Nipple
		1	2-3/8" Tubing Joint
<b>Land Tubing At:</b>	6142'	1	2-3/8" Pup Joint (2' or 4')
<b>KB:</b>	15'	+/- 192	2-3/8" Tubing Joints
		As Needed	2-3/8" Pup Joints
		1	2-3/8" Tubing Joint

10. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO. ✓

## **Tubing Drift Check**

### **PROCEDURE**

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

NOTE: All equipment must be kept clean and free of debris. The drift tool will be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".

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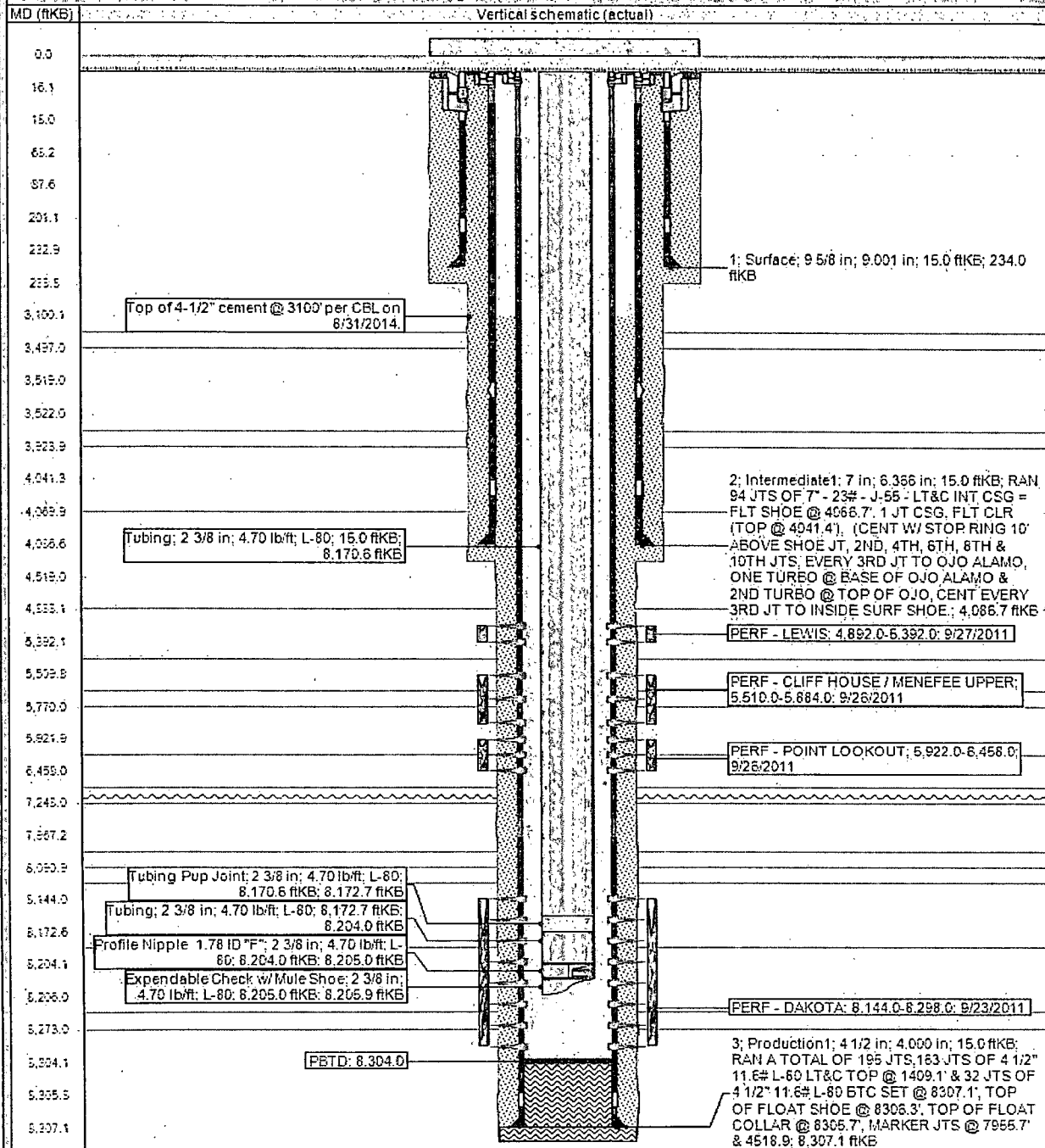
**ConocoPhillips**

Well Name: SAN JUAN 27-4 UNIT #94P

## Current Schematic

API/UVI 3003930847	Surface Legal Location 003-027N-004W-M	Filed Name MVDK COM	License No.	State/Province NEW MEXICO	Well Configuration Type DEVIATED
Ground Elevation (ft) 6,804.00	Original RST Elevation (ft)	RST Ground Distance (ft) 6,819.00	RST-Casing Flange Distance (ft) 15.00	RST-Tubing Flange Distance (ft)	RST-Tubing Flange Distance (ft)

DEVIATED - Original Hole, 10/15/2014 4:20:12 PM



DEC 04 2014

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Proposed Schematic  
SAN JUAN 27-4 UNIT #94P

District SOUTH	Field Name MV/DK.COM	API / UWI 3003930847	County RIO ARriba	State/Province NEW MEXICO
Original Spud Date 6/17/2011	Surface Legal Location 003-027N-004W-M	East/West Distance (ft) 1,085.00	East/West Reference FWL	North/South Distance (ft) 485.00
				North/South Reference FSL

## DEVIATED - Original Hole, 1/1/2020 12:30:00 AM

