

NOV 19 2014

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-333-1822		8. Well Name and No. Chaco 2306-17D #270H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 1285' FNL & 327' FWL SEC 17 23N 6W BHL 1525' FNL & 1661' FWL SEC 16 23N 6W		9. API Well No. 30-039-31255
		10. Field and Pool or Exploratory Area CHACO UNIT NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/6/14 - MIRU AWS #222 - note: 9-5/8" surface previously set @ 422' (TD 427') by MoTe on 10/3/14

11/8/14 - Test Blind rams, pipe rams, inner, outer choke manifold valves, test kill valves. TIW Floor Valve, inside BOP, 250 psi low 5 min, 1500 psi high 10 min, Test Annular 250 low 5 min, 1000 psi high 10 min, All Tests Charted & good. Pull test plug, shut Blind rams. Test surface casing to 600psi for 30 min test good.

11/9/14 - 11/11/14 - DRILL 8-3/4" INTERMEDIATE HOLE

11/12/14 - TD 8-3/4" intermediate hole @ 6170' (TVD 5582')

11/13/14 - Run 136 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 6157', FC @ 6110'

11/14/14 - Cement w/ HES, Test N2 and fluid pumps and lines to 6000 psi, Start @ 4 BPM 10 bbls Mud Flush ~3", 40 bbls Chem wash ~11", 10 bbls FW, Lead #1- 52 Sx (20 bbls) Elastiseal Mixed @ 11.5 ppg, YD 2.15, Water 12.09 gal/sx, Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15 Hal; 766 Lead #2- 760 Sx (195 bbls) Elastaseal Mixed @ 13.0 ppg, YD 1.46, water 6.93 gal/sx Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15% Hal-766, Tail in w/ 100 Sx (23.2 bbls) Halcem, mixed @ 13.5 ppg, YD 1.3, water 5.7 gal/sx, Additives, 50% poz, 0.2% Bentonite, 0.2% Versaset, 0.15% Halad 766, Drop top wiper plug, Displace @ 4 Bpm w/ 240 Bbls mud, slow down to 2 bpm last 8 bbls, bump plug t/ 1800 psi @ 02:30 11/14/2014, press prior 923 psi, check floats bled back 1.2 bbls (held Ok), Circ 50 bbls scavenger cement and 20 bbls foam cement to blow tank, Shut in Braiden Head valves, rinse truck Mix 100 Sx (20.5 bbls) Halcem mixed @ 15.8 ppg, YD 1.17, water 5.02 gal/sx, Additives 2% CaCl, Pump cap down annulus @ 674 psi, Rinse out both Braiden head lines and shut in. Cap in Place @ 03:00 11/14/2014. Rig down HES. Notify BLM, Left Voice mail, NMOCD, Left voicemail w/ Brandon Powell of intent to run/cement 7" int Casing. 15:30 11/14/2014. Rig down Halliburton. Press Test Csg 250 low, 1500 Psi High 30 Min, (Held ok)

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech

Signature

Date 11/18/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 18 2014

FARMINGTON FIELD OFFICE

BY: William Tambelton

N NMOCD