Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS						S.Lease Serial No. NMNM-28735	
Do not use this form for proposals to drill or to re-enter an					6. If Indi	6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. 132829		
1. Type of Well OIL CONS. DIV DIST. 3							
Oil Well Gas Well Other NOV 07			014	8. Well Name and No. NE CHACO COM #266H			
Name of Operator WPX Energy Production, LLC					9. API Well No. 30-039-31263		
3a. Address 10. Field and Pool or E			xplora				
PO Box 640 Aztec, NM 87410 505-333-1806				Chaco Unit NE HZ (OIL)			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1437' FNL & 195' FWL, Sec 8, T23N, R6W BHL: 1572' FNL & 231' FEL, Sec 8 T23, R6W				11. Country or Parish, State Rio Arriba, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
 1	Acidize	Deepen			luction	Water Shut-Off	
Notice of Intent				(Start/Res	•		
	Alter Casing	Fracture Treat		Reci	amation	Well Integrity Other	
	Casing Repair	New Construction		Reco	omplete	SPUD/SURFACE	
Subsequent Report					p	CASING	
45	Change Plans	Plug and Abandon	1		porarily		
Final Abandonment Notice	Convert to Injection	Plug Back		Abandon Wat	er Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate							
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE							
10/29/14- SPUD @ 0745 HRS. TD 12 <u>-1/4</u> " SURF HOLE @ 4 <u>10</u> ', 1730 HRS.							
10/30/14- RAN 23 jts 9 5/8" 36# J-55 LT&C csg, set @ 405', FC @ 370'							
PJSM, test lines, pump 20 bbls FW spacer & 51 bbls Type G cmt (245 sxs) @ 15.8 PPG, drop plug & disp w/ 28.6 bbls H2O, bump plug @ 130							
psi, circ 28 bbls good cmt to surface						ACCEPTED FOR RECORD	
RDMO Mo-Te NOTE: WPX will Install & test BOP at a later date. We will file another sundry at that time.							
NOTE: WEX WILL INStall & COSC DOT at a later date. We will the allother suitally at that time.					•	NOV 05 2014	
						FARMINGTON FIELD OFFICE BY: D. POR CIF	
14. I hereby certify that the foregoing i Name (Printed/Typed)	s true and correct.						
Mark Heil			Title	Title Regulatory Specialist			
Signature V/2 Date 11/3/2014							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by							
Tappiorou of							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle applicant to conduct operations thereon.				Title		Date	
				Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							