

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 11/24/14

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW	
30-039-31281-00-00	NE CHACO COM	268H	WPX ENERGY PRODUCTION, LLC	O	N	Rio Arriba	F		L	8	23	N	6	W	1474	S	209	W

Application Type:

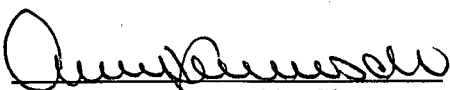
- ☐ P&A ☒ Drilling/Casing Change ☐ Location Change
- ☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
- ☐ Other: Intermediate Casing

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations, casing & cement

See APD Conditions of approval regarding Hydraulic Fracturing, Oil base muds and Well-bore communication.

****Amend Sundry To Include Duration Of Pressure Test**


NMOCD Approved by Signature

12.9.14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1474' FSL & 209' FWL, Sec 8, T23N, R6W BHL: 1476' FSL & 230' FEL, Sec 8, T23N, R6W

5. Lease Serial No.

NMSF-078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
132829

8. Well Name and No.

Chaco-2306-08L #268H NE Chaco Com

9. API Well No.
30-039-31281

10. Field and Pool or Exploratory Area
Counselors Gallup-Dakota

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamatiom, have been completed and the operator has determined that the site is ready for final inspection.)

11/9/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 413' (TD @ 418') by MoTe on 9/12/14

11/10/14-INSTALL TEST PLUG & TEST BOP PIPE & BLIND RAMS, ANNULAR, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE & UPPER KELLY VALVE @ 250# F/ 5 MIN EACH & 1500# F/ 10 MIN EACH. TEST 9.625" SURFACE CSG @ 1500# F/ 30 MIN. [GOOD TEST ON ALL] TEST PLUG, TEST PUMP & TEST CHARTS USED

11/11/14 - 11/17/14- DRILL 8-3/4" INTERMEDIATE HOLE

11/18/14-TD 8-3/4" intermediate hole @ 6067' (TVD 5523')

11/19/14-Run 134 jts 7", 23#, J-55, LT&C csg. Landed @ 6060', FC @6013'

Cementing: Halliburton to pump 10bbls of Mud Flush, 40bbls of chemical wash, Scavenger 52sx (19.6bbls slurry). 11.5ppg, Lead Slurry 740sx (190bbl Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad @-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.44, 6.75 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.82. Displace with 236.8bbls mud Final Circulating pressure 800psi@ 2bbls per min Bump Plug to 1650psi Plug Down @ 1937hrs 11/19/2014 Floats held Cement to Surface - 47bbls Cap Cement 100sx (20.8bbl Slurry) 1.17 yield, Mix ratio 5.11

11/20/14- Pressure test 7" casing to 1500psi, good test

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
LACEY GRANILLO

Title PERMIT TECH

Signature

Date 11/24/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)