Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Reso	urces WELL API NO.	Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DIVIG	20	-045-23911	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISI	5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE [	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Ga Federal	s Lease No. Lease SF-080517	
SUNDRY NOTICES AND REPORTS ON WELLS			Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Payne	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4A	
2. Name of Operator		9. OGRID Numb	9. OGRID Number	
Burlington Resources Oil Gas Company LP  3. Address of Operator		10 Pool name or	14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		1	Blanco MV / Basin DK	
4. Well Location				
Unit Letter P : 1100	feet from theSouthline and	1 135 feet from the	East line	
Section 22			Juan County	
	11. Elevation (Show whether DR, RKB, RT 6890' GR	G, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SUBSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK			ALTERING CASING	
TEMPORARILY ABANDON	<del></del>	ENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	S/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER 🗆	OTHER			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
of starting any proposed we or recompletion.	rk). SEE RULE 1103. For Multiple Comple	etions: Attach wellbore diagra	am of proposed completion	
It is intended to remove the dual tubi	ing and packer and commingle production on	the subject well in the Blance	Mesaverde (pool 72319)	
and the Basin Dakota (pool 71599).	The production will be commingled according	ng to Oil Conservation Division	on Order Number 11363.	
Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The				
Bureau of Land Management has been	en notified in writing of this application.		All Anna	
Proposed perforations are: MV - 55	86' - 6298' ; DK - 8224' - 8353' These pe	rforations are in TVD.	OIL CONS. DIV DIST. 3	
BR will use some form of the subtr	raction method to establish an allocation fo	or commingled wells.	DEC 0 4 2014	
	ingle the subject well was sent to all interes	st owners via certified mail o	on November 11, 2014.	
No objections were received.		14/2	925AZ	
		1/11/2	MOAC	
Spud Date:	Rig Released Date	: 5		
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.		
	1 <		. 2-1/1	
SIGNATURE TITLE Staff Regulatory Technician DATE 12-3-14  Type or print name Dollie L. Busse E-mail address: dollie.l.busse@cop.com PHONE: 505-324-6104				
Type or print name Dollie L. Bus	se E-mail address: dollie.l.busse@co	p.com PHONE: 303-324-6	<u> </u>	
For State Use Only	1//	000 01070107 "5	DEC. 1 0 2014	
APPROVED BY: Nuch		SOR DISTRICT #3	DATE	
Conditions of Approval (if any):	PY			

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