

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUL 28 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
189-IND-58

If Indian, Allottee or Tribe Name
Navajo Nation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☒ Gas Well

☒ Other

Helium

2. Name of Operator
Vision Energy Group LLC

3a. Address
39 Old Ridgebury Road

3b. Phone No. (include area code)

203 837 2538

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hogback 12#34

9. API Well No.
30-045-35403

10. Field and Pool or Exploratory Area
Hogback Penn & WC Leadville

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FSL & 1700 FEL, Section 12, T 29N, R17W

11. Country or Parish, State
San Juan County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Treat Uper Barker Creek with foamed acid., perforation interval 6733 - 6745' KB; Previous testing indicates the need for additional Stimulation. Drill out Composite plug at 6705' KB. TTOOH and pick up treating packer. Set packer at 6750 and test CIBP at 6830 covering Lower Barker Creek perfs, 6849 - 6864' KB. Test CIBP to 2000 psig and monitor pressure for 15 minutes. Release packer and TTOOH to 6730 and set. Rig up Baker pumping Services to tubing. Pump the following Pumping foam acid quantities: 10,000 gallons of 15% HCL acid along with 345,097 SCF of N2. Flush with 6731 gallons of fresh water. Maximum treating pressure @ 6460 psig @ 3.73 bpm total. Chemicals used with job: Ferrotron 300L "Iron Control Product" - 10 gallons; FAW-22 "Foaming Agent" - 3 gallons; CI-27 "Corrosion Inhibitor" - 2 gallons; GasFlow G "Surface Tension Reducer" - 2 gallons; ClayCare, Clay Treat -2C, 260 "Clay Stabilization Product" - 1 gallon; After Pumping acid, rig down Baker and let well set 8 hours; Rig well up to Flow testers after 8 hours and start flow test: Monitor BHP and record production and gas flow.

Planned activity on or around 08/20/2014.

Acid Treatment Schedule: Attached

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dan Dalton

Title Completion Engineer

Signature

Dan Dalton

Date 07/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy Salyers

Title

Petroleum Eng.

Date

7/29/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDF