Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc SUBMIT IN TRIPLICATE – Other instructions on 1. Type of Well			/ELLS _E	Cillia	ON Exp 5. Lease Serial No. 1 89-IND-58 6. If Indian, Allottee or		
2. Name of Operator					Hogback 12#34 9. API Well No.		
Vision Energy Group LLC 3a. Address 3b. Phone No. (include ai					30-045-35403 10. Field and Pool or Exploratory Area		
39 Old Ridgebury Road	(include area code)	Hogback Penn & WC Leadville					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 500' FSL & 1700 FEL, Section 12, T 29N, R17W					11. Country or Parish, State San Juan County		
12. CHE0	CK THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE (OF NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	SION TYPE OF ACT				ION		
Notice of Intent	Acidize	Deep	ure Treat	=	uction (Start/Resume)	Water Shut-Off	
Subsequent Report	Casing Repair	_	Construction and Abandon	—	mplete oorarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug		· · ·	r Disposal	······································	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Frac Uper Barker Creek; Perforation brown sand. Actual use was 34,000 GW -3LDF, 133 - gallons; Alpha 142 21 - gallons; FAW-22, 139 Gallons, Shut well until Baker Rigged Down - Treating Report: Attached	ved operations. If the operatio Abandonment Notices must b r final inspection.) ns 6733 - 6745' KB; Baker 0 pounds due to increase in 27, 10 - gallons; High Perm Carbon Dioxide was used t	n results in a m e filed only after rigged up to fin pressure; Fra CRB-LT, 30 for Energy, 12	ultiple completion er all requirements, rac Upper Barker ac Chemicals use pounds; NE-900	or recompl including Creek for d: 20 lbs. , 34 - galle	letion in a new interval, reclamation, have been o mation; Schedule call of GBW -5; ES-4 A, G ons; GasFlo G, 25 - qa	a Form 3160-4 must be filed once completed and the operator has ed for 43600 pounds of 20/40 reenskeeper Solvent, 20 gallons; allons; ClayCare, Clay Treat-2C.	
Hydraulic Fracturing Fluid Product (ched						
					JUL 29 2014		
CONFIDENTIAL					Farmington Fi By: Te Sal	eld office less	
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed	/Typed)				· · · · · · · · · · · · · · · · · · ·	
Dan Dalton			Title Completion Engineer				
Signature Dan Dalto			Date 07/27/2014				
	THIS SPACE F	OR FEDE	RAL OR STA	TE OFF			
Approved by							
Conditions of approval, if any, are attached that the applicant holds legal or equitable t entitle the applicant to conduct operations	*		Da				
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations of the statements of the statements of the statements of the statement of the s				willfully to	make to any department	or agency of the United States any false,	
(Instructions on page 2)					,		

