Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NOV 07 2014

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLSon Field Office					NMNM110324		
Do not use this form for proposals to drillion to refenter and abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indi	an, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well							
					1	Jame and No.	
Oil Well Gas Well Other						O 2308-24I #155H	
Name of Operator WPX Energy Production, LLC					9. API Well No. 30-045-35551		
3a. Address 3b. Phone N PO Box 640 Aztec, NM 87410 505-333-1			lude area code)		10. Field and Pool or Exploratory Area Basin Mancos (660')		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State		
SHL: 1524' FSL & 255' FEL SEC 24 T23N R8W BHL: 2420' FSL & 230' FWL SEC 24 T23N R8W					San Jua	•	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF			OF ACTION	OF ACTION			
Notice of Intent	Acidize	Deepen			uction	Water Shut-Off	
					T/Resume)		
	Alter Casing	Fracture Treat		_ = =		Well Integrity	
	Casing Repair	New Construction		Reco	Recomplete SPUD/SURFACE		
Subsequent Report			Recoi		impiete	CASING	
LV.	Change Plans Plug and Aban-		Temp		oorarily		
			l	Abandon			
Final Abandonment Notice 13. Describe Proposed or Completed	Convert to Injection	Plug Back	na sat		r Disposal		
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final interval. 3							
NOTE: MO-TE SET SURFACE						NOV 18 2014	
11/3/14- SPUD @ 1030 HRS. TD 12-1/4" SURF HOLE @ 407', 1545 HRS.						NOA T & SOIA	
11/4/14- Ran 15 jts 9 5/8" 36# J-55 ST&C csg, set @ 402', float collar @ 373'							
PJSM, test lines, pump 20 bbls FW spacer & 51 bbls Type G cmt (245 sxs) @ 15.8 PPG, drop plug & disp w/ 28.8 bbls H2O, bump plug @ 245 psi, circ 26 bbls good cmt to surface							
RDMO Mo-Te							
NOTE: WPX will Install & test BOP at a later date. We will file another sundry at that time.							
14. I hereby certify that the foregoing i	s true and correct.						
Name (Printed/Typed) Mark Heil			Title	le Regulatory Specialist			
Walk Hell			riue	ile Tregulatory Opecialist			
Signature							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by			İ				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Title		Date	
			thet the	Office ACCEPTED FOR RECORD			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							