Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	25500
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of L	-35580
District III	1220 South St. Francis Dr.		STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	· ·		E-4426-49	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State Com M	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 9C	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company			217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat  Blanco MV / Basin DK	
4. Well Location				
Unit Letter J : 2507	feet from theSouth	line and177.	feet from the	Eastline
Section 36		Range 11W		n County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6218' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
			-	RT OF: FERING CASING □
			_	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE				
DOWNTOLE COMMITTEE Z				
OTHER:		OTHER:		
<ol> <li>Describe proposed or comp of starting any proposed we or recompletion.</li> </ol>	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip	pertinent details, an ole Completions: At	d give pertinent dates, ii tach wellbore diagram o	ncluding estimated date of proposed completion
It is intended to complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The State of New Mexico has been notified in writing of this application.  OIL CONS. DIV DIST. 3				
Proposed perforations are: MV - 33	32' - 5589' ; DK - 7350' - 7585'	These perforations	are in TVD.	DEC 0 4 2014
COPC will use some form of the subtraction method to establish an allocation for commingled wells.				
Notification of the intent to comm	ingle the subject well was sent to	all interest owners	via cartified mail on N	ovember 13 2014
No objections were received.	ngle the subject wen was sent to			
The objections were received.			3923HZ	
Spud Date:	Rig Rel	eased Date:		
I hereby certify that the information	above is true and complete to the l	pest of my knowledg	e and belief.	
~ ) =	1 /2			DATE 12 2-11
SIGNATURE () Allu	Luse TITLE_	Staff Regulatory	Technicain	_DATE <u>12-3-1</u> 4
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104				
For State Use Only	he D			<u> የ</u> የተለፈ ለ ነላላል
APPROVED BY: huh	Hen TITLES!	JPERVISOR O	<u> ISTRÍCT #3 <sup>D</sup></u>	ATE_UEC 1 () 7014
Conditions of Approval (if any):	RV	.,	, 5 11.7 5 1 1/10 -	