Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED	
	OMB No. 1004-0137	
	Expires: March 31, 2007	
3 B G	767716 11 11 11 11 11 11	
	25. Lease Serial No.	_
i	NMNM 023233	
/	JUA 5.1 5U17	

SUNDRY N  Do not use this i	NMNM 023233 UV 21 2014								
abandoned well.	form for proposals Use Form 3160-3 (A	(APD) for such pro	posa	als. <sub>Farmi</sub> <del>Burceu c</del>	6. If Indi	ian, Allottee or Tribe Name			
SUBIN	Darwing CA/Agreement, Name and/or No.								
1. Type of Well									
Oil Well Ga	1	Name and No. 2408-33D #119H							
Name of Operator     WPX Energy Production, LLC						9. API Well No. 30-045-35601			
3a. Address	3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area					
PO Box 640 Aztec, NM 8	505-333-1816			Basin mc					
4. Location of Well <i>(Footage, Sec.,</i> SHL:1290' FNL & 388' FWL, sec BHL:1201' FNL & 230' FEL, sec	otion)			11. Country or Parish, State San Juan, NM					
12. CHECK T	HE APPROPRIATE BOX(I	ES) TO INDICATE NATI	URE C	OF NOTICE, R	EPORT O	R OTHER DATA			
TYPE OF SUBMISSION	OF ACTION								
Notice of Intent	Acidize	Deepen		Produ (Start/Resu		Water Shut-Off			
	Alter Casing	Fracture Treat		Recla	mation	Well Integrity Other			
Subsequent Report	Casing Repair	New Construction		Recor	mplete	SPUD/SURFACE CASING			
3l	Change Plans	Plug and Abandon		Temp	orarily	CASHO			
Final Abandonment Notice	Convert to Injection	Plug Back		_	Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  NOTE: MO-TE SET SURFACE  OIL CONS. DIV DASTED FOR DECORD									
11/19/14- SPUD @ 0900 HRS. T		DEC 0	£ 2014	NOV 25 2014					
<b>11/20/14</b> - RAN 13 JTS, 9-5/8", 9	ST&C, 36#_i=55, CSG SET	@ 411', FC @ 376'			FA	ARMINGTON FIELD OF THE			
11/20/14- RAN 13 JTS, 9-5/8", ST&C, 36#, j-55, CSG SET @ 411', FC @ 376'  PJSM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (245 sxs) @ 15.8 PPG, drop plug & disp w/ 29.1 bbls H2O, bump plug @ 260									
psi, <u>circ</u> 25 bbls <u>good cmt_to_surfac</u> e NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time									
NOTE, WITH WITH AND TO HISTAIL & LEST BOT AL A TALET WATE. WE WITH THE ATTOLITET SUITULY AL LITAL LITTLE									
				<del></del>					
14. I hereby certify that the foregoing i Name (Printed/Typed)									
Mark Heil	Title	Regulatory	Speciali	st					
Signature Date 11/21/14									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by			$\Box$						
			L	Title		Date			
Conditions of approval, if any, are attacthe applicant holds legal or equitable tit applicant to conduct operations thereon	hat the	Office							