

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-07025
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number #61
9. OGRID Number 291567
10. Pool name or Wildcat Hospah

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Dominion Production Co. LLC	
3. Address of Operator 1414 W. Swann, Suite 100, Tampa Florida 33606	
4. Well Location Unit Letter <u>E</u> : <u>3640'</u> feet from the <u>South</u> line and <u>1000'</u> feet from the <u>West</u> line Section <u>01</u> Township <u>17N</u> Range <u>9W</u> NMPM <u>McKinley</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7073' GR, 7009' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plugging report.

OIL CONS. DIV DIST. 3

DEC 09 2014

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE: 12-3-2014

Type or print name David Burns E-mail address: davidburns@dominionproduction.com PHONE: 832 545 4600

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE DEC 10 2014

Conditions of Approval (if any): AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Dominion Production Co. LLC.
Hospah Sand Unit #61

October 3, 2014
Page 1 of 2

3640' FSL and 1000' FWL, Section 1, T-17-N, R-9-W
McKinley County, NM
Lease Number: FEE
API #30-031-07025

Cement Services Summary:

Plug #1 with CR at 1500' spot 12 sxs (14.16 cf) Class B cement inside casing from 1500' to 1345'.
Plug #1a with 12 sxs (14.16 cf) Class B cement inside casing from 1322' to 1167'. Tag TOC at 1150'.
Plug #2 with CR at 648' spot 44 sxs (51.92 cf) Class B cement inside casing from 700' to 493' with 5 sxs below the CR, 27 sxs outside and 12 sxs above the CR. Tag TOC at 451'.
Plug #3 with 35 sxs (41.3 cf) Class B cement inside casing from 130' to surface.

Plugging Work Details:

- 9/29/14 Rode wireline equipment to location. RIH with 4-1/2" gauge ring to 1507' and tag up. Attempt to work past 1507' no gain. Wait on orders. Note: B. Powell, NMOCD and R. Espinoza, BLM approved procedure change. RIH with 4-1/2" CR and set at 1500'. POH. SDFD.
- 9/30/14 Rode cement equipment to location. Spot in and RU. PU CR stinger. TIH and tally 47 jnts of 2-3/8" tubing sting into CR at 1500'. Attempt to establish rate, pressured up to 1000 PSI and bled down to 0 PSI in a minute. Establish circulation out casing. Sting out and same results. Circulate well clean with 1/4 bbl of water. RU A-Plus wireline. Ran a CBL from 1500' to surface with calculated TOC at 850'. Spot plug #1 with calculated TOC at 1345'. TOH and unscrewed from 35 jnts and dropped into well. TIH with 11 jnts and screw into the fish at 1480'. Attempt to work tubing free, no gain or loss. SDFD.
- 10/1/14 Travel to location. RIH with 2.25 gauge ring to 1338'. POH. RIH with 2-7/8" tubing cutter to 1322' and cut the tubing. POH. PU on the tubing free pipe. TOH with 41 jnts and a 7' cut piece. Spot plug #1a with calculated TOC at 1167'. SDFD.
- 10/2/14 Travel to location. TIH and tag TOC at 1150'. Dig out bradenhead, no bradenhead found install 2" nipple on the bradenhead. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 700'. Establish rate of 2.5 bpm at 550 PSI, pump 50 bbls of water no blow or flow out the bradenhead. Wait on orders. Note: M. Keuhling, NMOCD approved procedure change. RIH with 4-1/2" CR and set at 648'. POH. Establish rate of 2 bpm at 400 PSI. Spot plug #2 with calculated TOC at 493'. TOH and LD all tubing. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Dominion Production Co. LLC.
Hospah Sand Unit #61

October 3, 2014
Page 2 of 2

Plugging Work Details (continued):

10/3/14 Travel to location. TIH and tag TOC at 451'. TOH and LD all tubing. Perforate 3 HSC squeeze holes at 130'. Establish rate of 2.5 bpm at 400 PSI. Spot plug #3 with TOC at surface. RD and MOL.

Rick Mahan, Dominion representative, was on location.