

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-20150
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Co. LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W. Swann, Suite 100, Tampa Florida 33606		7. Lease Name or Unit Agreement Name Santa Fe Railroad
4. Well Location Unit Letter <u>C</u> : <u>5</u> feet from the <u>North</u> line and <u>1330'</u> feet from the <u>East</u> line Section <u>7</u> Township <u>17N</u> Range <u>8W</u> NMPM <u>McKinley</u> County		8. Well Number #23
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6900' GR		9. OGRID Number 291567
		10. Pool name or Wildcat Hospah

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plugging Report.

OIL CONS. DIV DIST. 3

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

DEC 09 2014

Spud Date:

PNR Only

ing Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE: 12-3-2014

Type or print name David Burns E-mail address: davidburns@dominionproduction.com PHONE: 832 545 4600

For State Use Only

APPROVED BY: [Signature] DEPUTY OIL & GAS INSPECTOR
TITLE DISTRICT #3 DATE DEC 10 2014
Conditions of Approval (if any): AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Dominion Production Co. LLC.
Santa Fe Railroad #23

October 14, 2014
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5' FNL and 1330' FEL, Section 7, T-17-N, R-8-W
McKinley County, NM
Lease Number: FEE
API #30-031-20150

Cement Services Summary:

Plug #1 with 17 sxs (20.06 cf) Class B cement with 2% CaCl inside casing from 1469' to 1250'. Tag TOC at 1263'.

Plug #2 with CR at 516' spot 33 sxs (38.94 cf) Class B cement inside casing from 516' to 361', squeeze 3 sxs below the CR, 18 sxs outside and 12 sxs above the CR. Tag TOC at 373'.

Plug #3 with CR at 75' spot 53 sxs (62.54 cf) Class B cement inside/outside casing from 125' to surface.

Plugging Work Details:

- 10/8/14 Rode rig equipment to location. Spot in and RU. Strip off tubing head. Strip on 4-1/2" x 8-5/8" Dominion tubing head, A-Plus 8-5/8" companion flange and BOP. Function test BOP. TOH and tally 29 jnts of 2-3/8" EUE tubing at a packer set at 917' EOT at 915'. X-over for 2-3/8" tubing. SI well. SDFD.
- 10/9/14 Open up well; no pressures. RIH with 3.625' GR and tag at 1489'. POH. Wait on orders. RIH with 4-1/2" CIBP and set at 1469'. Attempt to pressure test casing, no test. TOH and LD all tubing. RU A-Plus wireline. Ran CBL from 1469' to surface, calculated TOC at 772'. TIH and tag CIBP at 1469'. SDFD.
- 10/10/14 Travel to location. Work on getting equipment unstuck. SDFD.
- 10/13/14 Open up well; no pressures. Pump 6 bbls of water down well. Spot plug #1 with calculated TOC at 1250'. TOH and LD all tubing. WOC. TIH and tag TOC at 1263'. TOH and LD all tubing. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 550'. Establish circulation. Perform dye test, dye to surface with 1.5 bbls of water. RIH with 4-1/2" DHS CR and set at 515'. Establish rate of 3 bpm at 700 PSI. No blow or flow on bradenhead. Spot plug #2 with calculated TOC at 361'. Note: M. Keuhling, NMCOD and R. Jaramillo, Dominion approved plug. TOH and LD all tubing. SDFD.
- 10/14/14 Open up well; no pressures. TIH and tag TOC at 373'. LD all tubing. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 125'. Attempt to establish rate. RIH with 4-1/2" DHS CR and set at 75'. Establish rate of 2.5 bpm at 650 PSI. Circulate well with mud in returns. Pump 20 bbls of water down well; same returns. Spot plug #3 with TOC at surface. LD all tubing. SDFD.

Ralph Jaramillo, Dominion representative, was on location.
Monica Keuhling, NMOCD representative, was on location.