

OIL CONS. DIV DIST. 3 UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOV 26 2014FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 07 2014

SUBMIT IN TRIPLICATE - Other instructions on page 2

NM 29339

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM112645

8. Well Name and No.

Carracas Unit FR 104

9. API Well No.

30-039-24479

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

1. Type of Well ACCEPTED FOR RECORD

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 1850' FEL, Sec.15 T32N, R4W, N.M.P.M. (G) SW/NE
Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.3b. Phone No. (include area code)
(505) 325-6800

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>PCA</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/1/14 MIRU. NDWH NU BOP. TOOH W/production tubing. TIH W/scraper on 103 jts of 2.375" tbg to 3316' TOOH. TIH w/CIRP @ 3300'. SDFN

10/2/14 Load csg. w/58 bbls water. Pressure test CIRP & BOP to 500# for 15 minutes. O.K. EOT @3285'. Tested Lines to 2000# then spot 73 sx/15.1 bbl's/86 Cuft of 15.8 ppg Class "G" cmt w/2% CaCl2 from 3285' to 2666'. Displace w/8.5 bbls of fresh water. First Plug Finished. TIH 1st Plug @ 2689'. ID 34 jts tbg. EOT @ 1536'. RIH with 21sx/4.4 bbl's. / 25.1 Cuft of 15.8 PPG Class "G" CMT w/2% CaCl2 from 1536' to 1351' displace with water. Second plug finished. TOOH with 36jts of tbg. EOT @ 387'. Pump in hole 36 sx/ 7.4 bbl's/42.2 Cuft of 15.6 PPG Class "G" cmt w/ 2% CaCl2. Ran short of cmt by +/- 2bbls. Did not circ cmt to surface. WOC 1-1/2 hrs. CMT still soft. RIH to 93' tagged nothing. Kelly Nix w/ELM said to circ cmt out and re-spot plug. Reverse circ out cmt surface to 418'. TOOH w/tbg. SDFN.

10/3/14 RIH w/12 jts of 2-38" tbg. EOT @ 387'. RU A Plus, break cir. w/2 bbls. of fresh water then spot 11.3 bbl's 65 Cuft/55 sx of Class "B" neat CMT from 386' to surface. RD A Plus & tooh w/ 12 jts tbg. Top off CSG 1/2 bbl /3 Cuft/2.5 sx of class "B" neat cmt. 3rd plug finished. ND BOP. Set dry hole marker. Rig Released on 10/3/14.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Berger

Title Sr. Production Assistant

Signature

Date 10/7/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA