

JUL 31 2014

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 3/7/2014

API No. **30-039-26265**
DHC No. **DHC2643**
Lease No. **NM-02151**

Well Name
San Juan 30-6 Unit

Well No.
#91R

Unit Letter **O** Section **28** Township **T030N** Range **R007W** Footage **1055' FSL & 2560' FEL**

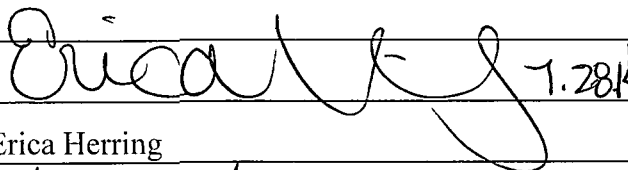
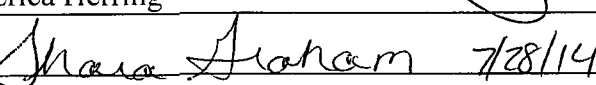
County, State
**Rio Arriba County,
New Mexico**

Completion Date
3/6/2014

Test Method
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1724 MMCF	90%		100%
PICTURE CLIFFS	197 MMCF	10%		0%
	1921			

JUSTIFICATION OF ALLOCATION: Allocation is based on remaining reserves. Mesaverde produces oil, yield based on co-kriged basin wide yields. Pictured Cliffs does not have record of oil production. All oil allocated to Mesaverde.

APPROVED BY	DATE	TITLE	PHONE
X 	7.28/14	Engineer	505-326-9854
Erica Herring			
X 	7/28/14	Engineering Tech.	505-326-9819
Shara Graham			

BURLINGTON

RESOURCES

Remaining Reserves Allocation

Wellname: San Juan 30-6 Unit 91R
Formations: Mesaverde/Pictured Cliffs
Location: 30N-07W-28 Letter O
Date: July 29th, 2014
Engineer(s): E. Plunkett

Gas Allocation

Formation	Remaining Reserves (MMcf)	Gas Allocation (% - no decimals)
Mesaverde	1724	90%
Pictured Cliffs	197	10%
<i>Total</i>	<i>1921</i>	<i>100%</i>

*Gas forecasts attached

Oil Allocation

Formation	Yield (bbl/MMcf)	Remaining Reserves (MMCF)	Oil Allocation (% - no decimals)
Mesaverde	3.158	1724	100%
Pictured Cliffs	0	197	0%
<i>Total</i>			<i>100%</i>

Mesaverde produces oil, yield based on co-kriged basin wide yields. Pictured Cliffs does not have record of oil production. All oil allocated to Mesaverde.

Gas Forecasts

Mesaverde/ (Rem Resv 1,724 MMCF)

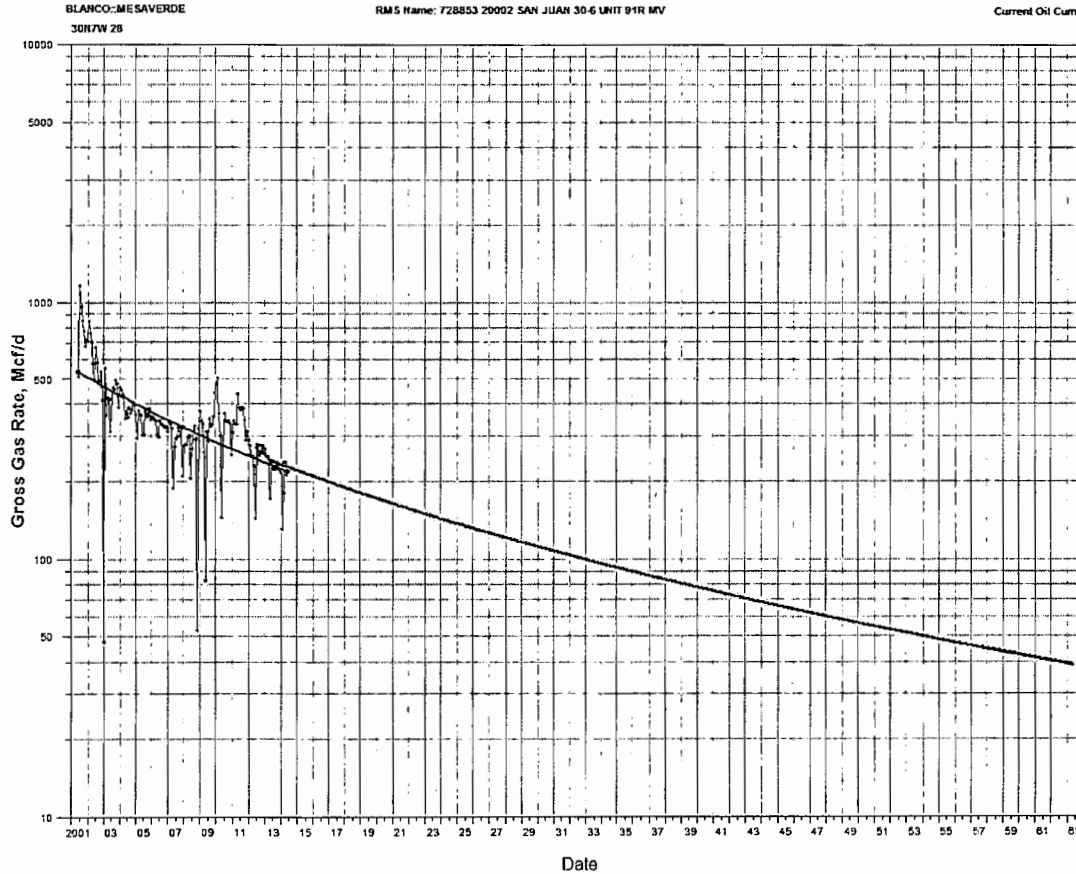
SAN JUAN 30 6 UNIT 91R_MV

BURLINGTON RESOURCES O&G CO LP

Well ID: BR82232502 API - 30039262650001

RM 5 Name: 728853 20002 SAN JUAN 30-6 UNIT 91R MV

Current Oil Cum. : 4.2 Mbbbl Current Gas Cum. : 1726.1 MMcf



Working Forecast	Parameters
Phase	: Gas
Case Name	: RESFCST
b	: 0.5
Di	: 243.39 Mcf/d
qi	: 04/15/2013
ti	: 04/15/2063
te	: 04/15/2063
Final Rate	: 39.0323 Mcf/d
Cum. Prod.	: 1726.06 MMcf
Cum. Date	: 09/30/2014
Reserves	: EUR
Reserves Date	: EUR
Forecast Ended By	: Calculated
DB Forecast Date	: 07/16/2013
Reserve Type	: EUR

StartRate : 243.94

BValue : 0.40

DedineRate : 0.05

SwitchRate : 0.00

Current Gas Ultimate : 3450.649 MMcf

Current Remaining Gas : 1724.79 MMcf

Current Gas Reserves : 1724.792 MMcf

Current DCA Gas Reserves : 1832.383 MMcf

Jan. 1 DCA Gas Reserves : 1761.227 MMcf

Pictured Cliffs/ (Rem Reserves 197 MMcf)

Well ID: BR82232503 API - 300392626500002

SAN JUAN 30 6 UNIT 91R_PC

RMS Name: 728854 CO434 SAN JUAN 30-6 UNIT 91R PC

Current Remaining Gas : 197.57 MMcf

LA JARA CANYON:PICTURED CLIFFS

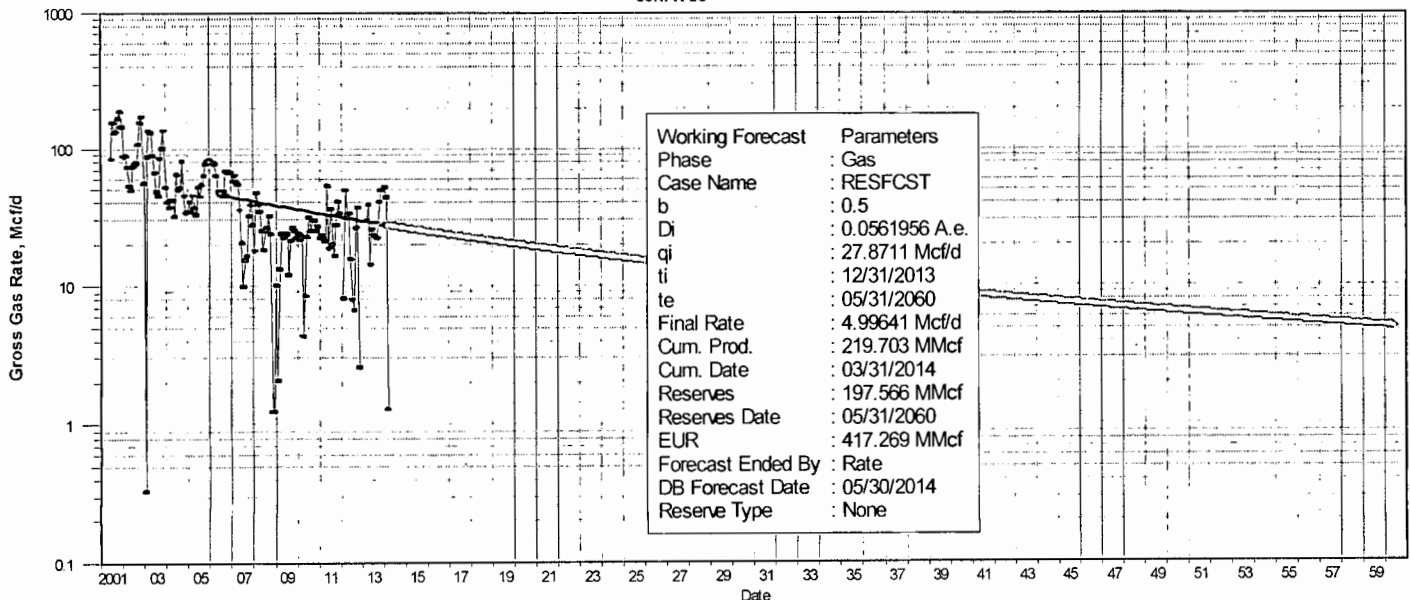
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Current Oil Cum. : 0.0 Mbbbl Current Gas Cum. : 219.7 MMcf

30N7W 28

RESFCST Gas Reserve Type = None

BL



Working Forecast	Parameters
Phase	: Gas
Case Name	: RESFCST
b	: 0.5
Di	: 0.0561956 A.e.
qi	: 27.8711 Mcf/d
ti	: 12/31/2013
te	: 05/31/2060
Final Rate	: 4.99641 Mcf/d
Cum. Prod.	: 219.703 MMcf
Cum. Date	: 03/31/2014
Reserves	: 197.566 MMcf
Reserves Date	: 05/31/2060
EUR	: 417.269 MMcf
Forecast Ended By	: Rate
DB Forecast Date	: 05/30/2014
Reserve Type	: None