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OIL CONS. DIV DIST. 3

MAY 3 1 2013

## **BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

Date of Test\_\_\_\_5-10-13\_\_\_\_\_Operator\_McElvain Energy Inc\_\_\_API #30-039-29215\_\_\_\_\_

Property Name: Elk Com\_10\_\_\_\_Well No. 1B\_Location: Unit\_B\_Section\_10\_Township\_25N\_Range\_2W\_

Well Status(Shut-In or Producing) Initial PSI: Tubing\_244\_ Intermediate\_ Casing\_273\_ Bradenhead\_4\_

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

PRESSURE						FLOW CHARACTERISTICS	
Testing	~			INTERM		BRADENHEAD INTERMEDIATE	
TIME 5 min_	BH 0		Csg 273	Int		Steady Flow	
10 min_	0		_273			Surges	
15 min_	0		_273			Down to NothingX	
20 min_						Nothing	
25 min_						Gas	
30 min_		<u> </u>				Gas & Water	
						Water	
If bradenhead flowed water, check all of the descriptions that apply below:							
CLEAR FRESH SALTY SULFUR					SALTY	SULFUR BLACK	
5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE							
REMARKS:							
ByGlenn R Hise						Witness	
Operations Supervisor (Position)							
E-mail	address	ghise	@mcelvai	n.com			