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	,	OUR	$CES \epsilon$	(:0V 13 VI CONS. DIV D	IST. 3	BLM 4 Reg Accc W Status PRELIMINARY FINAL Allocation	ulatory ounting ell File
Commingle Type SURFACE DOWN Type of Completion	HOLE 🔀			NOV 18201	4.	Date: 9/29/2014 API No. 30-039-311	26
NÊW DRILL 🛛 REC	COMPLETION	N 🗌 PAYA	ADD 🗌 COMM	INGLE 🗌		DHC No. DHC3716 Lease No. SF-07784	
Well Name	<u> </u>					Federal Well No.	
San Juan 29-7 UnitUnit LetterSectionSurf- F15BH- L15	Township T029N T029N	Range R007W R007W	Foota 1610' FNL & 1 2577' FSL & 1	1960' FWL		#102B County, State Rio Arriba County, New Mexico	
Completion Date 1/29/2013	<u> </u>		LD TEST 🔀 PF	ROJECTED	OTH	HER []	
FORMATION MESAVERDE		GAS	PERCENT 71%	COND	ENSAT	E PERCEN 96%	
 DAKOTA			29%			4%	6
JUSTIFICATION OF gas analysis tests from allocations will be sub changing until the gas yields.	the Mesaverd mitted every t	le and Dako hree month	ota formations du is after the first d	ring comple elivery date.	tion ope Alloca	erations. Subsequent tion splits will keep	
APPROVED BY		DATE	TITLE		1	PHONE	6
x cricater	rEDI	<u>11-14-14</u> 11.1114	Engineer			5764 - 7740 505-326-9854	
Erica Herring X Mara Ala Shara Graham	k ham) 11/11/11-1	Engineeri	ng Tech.		505-326-9819	

			COMPOSIT		LLO	CATIO	NEORM			
COMPANY: CO	ONOCO	OPHILLIP	S				FINAL	REPOR	Teers	
WELLINFORMATIO	NETT	e piecing, her	. ನಾಗ್ರಾ ಕೆಲ್ಲಾ ಕೆಲ್ಲಾಗ್ರಾ		· i dei		 Bergerster States and Stat States and States and Stat			
LOCATION:		NM029N07W0	015L	Downhole						
WELLNAME:		San Juan 29-7	' Unit 102B					OIL C	ons. Div d	IST. 3
API NUMBER: LEASE NUMBER:		3003931126 SF-077842								
COUNTY/ STATE		Rio arriba, NM						N	IOV 18 201	4
FORMATIONS			CO MESAVERDI	E/ BASIN DA	ΚΟΤΑ					
DHC # APPROVAL ALLOCATION NUME		DHC3716AZ 3FINAL REPC	RT				FINAL REPO	RT		
SAMPLEDATA			(in the second second		1.5. A.	an at an ta			user and the second of the second	n Arsonan an an a
ANALYSIS FROM:		Gas Analysis (Service (Phone 50	•						
ANALYSIS REF NUN SAMPLE DATE:	ABER:	9/17/2014	CP140740	01/29/13	100% -	•		<u></u>	<u></u>	7
COMPONEN	Τ	MOLE %	NORM HC %	BTU	90% -	L.		,		
NITROGEN		0.23			80% -	88.3%		CATION \$0.3%	•	
CO2		1.24			70% - 60% -				71.0%	
METHANE ETHANE		84.66 7.75	85.9% 7.9%	855.10 137.11	50% -				71.0%	
PROPANE		3.27	3.32%	82.28	40% -				a da a ca	
I-BUTANE		0.66	0.7%	21.36	30% -	11.8%				
N-BUTANE		0.90 0.36	0.9% 0.4%	29.47 14.32	20% -	11.0/		29.8%	29.0%	
N-PENTANE	E	0.36	0.4%	14.32	10% - 0% -	¢,	·			
HEXANE PLU	S .	0.68	0.7%	35.74		18-0- 26-1	- 06-May 14-A.	22-N- 02-NA- 1	10-jun-18-Sep-27- 14	Da
		100.000		1200.30		- 04-12 -	an-13 may-13 u	8-13 "ov-13" ar-	14 ⁵⁰⁰⁻¹⁴ Sep-14	Sec.14
HYDROCARBO		98.527				POM STAN		OR REAL TIME D		
END POINTS INFOR	MATION					KOW STAN				
END POINTS INFORM		•	HANE	ETHANE			4	PANE		BUTANE
CONCENTRATION		C1MV 82.47%	C1DK 96.66%	C2MV 10.05%		2DK .62%	C3MV 4.37%	C3DK 0.35%	C4MV 1.95%	C4DK 0.21%
Confidence ratio*	·		9.8		26.1	.02 70		1.75	1.9576	
*(Endpoints diff / Obse		-								
If red, Member Co	onf ratio to									
Allocations*		MV 76.0%	DK 24.0%	MV 71%		DK 29%	MV 74%	DK 26%	MV	DK 39%
			below			2970	/ 4 70	20%	0170	39%
				1977-1985 (Sec. 1997)		,	CENTRAL	. MEMBER*		
DKei	ndP-Mix /	DKendP-MVe	ndP					COMP		
DK ALLOC= Mix-	-MVPend	/ DKendP-MV	endP				26.1	C2		
Lanton accord							MV	DK		
	Х.						71%	29%		
					*Centi	al Membe	er (Component	with higher Co	nfidence Ratio))
ALLOCATION CALC			CATIONS ARE	15% POINTS		IN THE C	ENTRAL MEN	MBER WILL BE	E USED FOR T	HE AVERAGE
				TION (Zeros						
		15% Check	MV ALL		OF		SAS ALLOC			
		C1	76.000%		1	MV	DK			
		C2	71.000%			1.0%	29.0%	(%) * Oil alla a th		torical violate
		C3 C4	74.000% 61.000%			<u>0119. – – – – – – – – – – – – – – – – – – –</u>	@ 7 。 4%		on based on His zero then Oil al	
SIGNATIOFS	997 <u>189</u> 7		01.00070				- - 7/0			
SIGNATURES	, r , r , ,	4. N. 1	TITLE	D/	ATE	i di serien s	40 (A) (A)	SIGNATUR	2 . Y. S.	an an an an an an
						<u> </u>				
	المراجعة الجرائدية	4.2.3.1.4.3	HANNAR SOLL COLLEGE	Sec. 2. 51. 25		a a constant		- Viewski - Electric		STREET ALL TIME
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20 to an entropy of the second s			COMPOSIT	IONAL A	ιίο	CATIO	N FORM			
	al in t							an an inda	مرور بر المرور بر مرور ورمو الاست و مشتخص بر مشت	بعراب بشيعة المشيعة

COMPANY: CONOCOPHILLIPS

LOCATION:	NM029N07W015L	Downhole
WELLNAME:	San Juan 29-7 Unit 102B	
API NUMBER:	3003931126	
LEASE NUMBER:	SF-077842	
COUNTY/ STATE	Rio arriba, NM	
FORMATIONS	MV/DK (BLANCO MESAV	ERDE/ BASIN DAKOTA)
DHC # APPROVAL	DHC3716AZ	
ALLOCATION NUMBER	2	

	NUMBER	DHC3716AZ 2							
SAMPLE DAT		<u>د</u>		··· + -··	na an a	••••••••••••••••••••••••••••••••••••••			· · · · ·
NALYSIS FR		Gas Analysis S	Service (Phone 50	5-5998998)	and the second second	agam i i a a an			<u></u>
NALYSIS RE			CP140174	,0-0000000)					
AMPLE DATI		2/21/2014							
	ONENT	MOLE %	NORM HC %	ΒΤυ					
	OGEN	0.278		- • •	1				
	02	1.207							
-	HANE	84.732	86.0%	856.64					
ETH	ANE	7.754	7.9%	138.25					
PRO	PANE	3.274	3.3%	84.21					
I-BU	TANE	0.654	0.7%	21.09	FROML	AB (MIXED GAS)			
	TANE	0.910	0.9%	29.35					
	TANE	0.350	0.4%	13.93					
	NTANE	0.249	0.3%	9.91					
HEXAN	E PLUS	0.592	0.6%	27.63					
		100.000		1181.02)				
	CARBON	.98.515					······		
ND POINTS I	NFORMATION	1		FROM	STAND ALONE WEL	LS OR REAL TIME	DATA	· · · · ·	ч И. И. <u>.</u>
END POINTS I	NFORMATION		HANE		HANE	PROP.			BUTANE
		C1MV	C1DK	C2MV	C2DK	C3MV	C3DK	C4MV	C4DK
ONCENTRA		. 82.47%	96.66%	10.05%	2.62%	4.37%	0.35%	1.95%	0.21%
onfidence rat	io* f / Observed Va		9.8		26.1	24.	/	1	0.6
			sed for allocation	h h					
	ب ر	MV 75%	DK	MV 71%	DK 29%	MV 74%	DK	MV 61%	DK 39%
		75%	25%	71%	DK 29%	MV 74%	DK 26%	MV 61%	DK 39%
llocations*		75% Ising formulas	25% Delows	71%	29%	74%	26%		
llocations*		75%	25% Delows	71%		74% CENTRAL I	26%	61%	
llocations*	DKendP-Mix	75% Ising (ormulas / DKendP-MVe	25% Delows	71%	29%	74% CENTRAL I	26% MEMBER*	61%	
llocations*	DKendP-Mix	75% Ising formulas	25% Delows	71%	29%	74% CENTRAL I CONTRATION 26.1	26% MEMBER* C2	61%	
llocations*	DKendP-Mix	75% Ising (ormulas / DKendP-MVe	25% Delows	71%	29%	74% CENTRAL I CONTRACTION 26.1 CM AL	26% MEMBER* C2 LOC	61%	
llocations*	DKendP-Mix	75% Ising (ormulas / DKendP-MVe	25% Delows	71%	29%	74% CENTRAL I CONTRATION 26.1	26% MEMBER* C2	61%	
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locations* V ALLOC= K ALLOC= LLOCATION	DKendP-Mix Mix-MVPenc	75% ISING (Ofmules / DKendP-MVe d / DKendP-MVe	25% Delows ndP endP	71%	29% 87.6 *Central Membe	74% CENTRAL I CONFIRATION 26.1 CM AL MV 71% r (Component w	26% MEMBER* C2 LOC DK 29% ∕ith higher Co	61%	39%
locations* V ALLOC= K ALLOC= LLOCATION	DKendP-Mix Mix-MVPenc	75% ISING (Ofmules / DKendP-MVe d / DKendP-MVe	25% Delows	71%	29% 87.6 *Central Membe S WITHIN THE C	74% CENTRAL I CONFIRATION 26.1 CM AL MV 71% r (Component w	26% MEMBER* C2 LOC DK 29% ∕ith higher Co	61%	39%
llocations* V ALLOC= K ALLOC= LLOCATION	DKendP-Mix Mix-MVPenc	75% Ising formules / DKendP-MVe d / DKendP-MVe S WHOSE ALL	25% IDelows IndP endP OCATIONS ARE	71%	29% 87.6 *Central Membe S WITHIN THE C	74% CENTRAL I CONTRACTOR 26.1 CM AL MV 71% r (Component v ENTRAL MEMI	26% MEMBER* C2 LOC DK 29% ∕ith higher Co	61%	39%
llocations* V ALLOC= K ALLOC= LLOCATION	DKendP-Mix Mix-MVPenc	75% Singloimules / DKendP-MVe / DKendP-MVe / DKendP-MVe SWHOSE ALL	25% IDCIOWANN IN IN IN POCATIONS ARE MV ALL	71%	29% 87.6 *Central Membe S WITHIN THE C ATION OFFICIAL G	74% CENTRAL I CONFRACION 26.1 CM AL MV 71% r (Component w ENTRAL MEMI	26% MEMBER* C2 LOC DK 29% ∕ith higher Co	61%	39%
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llocations* V ALLOC= K ALLOC= LLOCATION	DKendP-Mix Mix-MVPenc	75% Sing (Otmules) / DKendP-MVe d / DKendP-MVe S WHOSE ALL 15% Check C1 C2 C3	25% Delows andP endP OCATIONS ARE MV ALL 75.00% 71.00% 74.00%	71%	29% 87.6 *Central Membe S WITHIN THE C ATION OFFICIAL C MV 70.3%	74% CENTRAL I CONFIRATION 26.1 CM AL MV 71% r (Component w ENTRAL MEMI SAS ALLOC DK 29.8%	26% MEMBER* C2 LOC DK 29% vith higher Co BER WILL BI	61% nfidence Ratio	39%) THE AVEF
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COMPOSITIONAL ALLOCATION FORM

COMPANY: CONOCOPHILLIPS

WELLINFORMATION

CM ALLOC MV DK 71% 29% *Central Member (Component with higher Confidence Ratio) ALLOCATION CALCULATION ONLY THOSE COMPONENTS WHOSE ALLOCATIONS ARE 15% POINTS WITHIN THE CENTRAL MEMBER WILL BE USED FOR THE AVERAGE OFFICIAL GAS ALLOC 15% Check MV ALL C1 75.00% C2 71.00% C3 74.00% C4 61% SIGNATURES	WELL INFOR		OPHILLIP							ter en stat
WELL NAME: Son June 29-7 Unit 1028 Oll CONS. DIV DIST. 3 LEASE MUMBER: S007742 NOV 1 8 2014 COMMONS MUDX (ELANCOM ESAVERDE/BASIN DAKOTA) NOV 1 8 2014 COMMUNER 2 NOV 1 8 2014 ANAL 195 FROM: Organization Organization COMPONENT MOLE 1/A NORM HC % BTU MUTCOL 1207 MOLE 1/A Organization MARL 195 FROM: 0.754 2108 Previolation MARL 195 FROM: 0.754 2108 Previolation MOLE 201000 0.655 0.758 2108 Previolation MOLE 201000 0.656 0.758 2108 Previolation MOLE 201000 0.656 0.758 2108 Previolation MOLE 201000 0.656 0.758 2108 <th></th> <th></th> <th></th> <th></th> <th>and an a first stand stand</th> <th></th> <th></th> <th></th> <th></th> <th></th>					and an a first stand stand					
Hase mustices Or 077142 OUNTY STATE Provide Minima MM FORMATIONS MVDK (BLANCO MESAVERDE/ BASIN DAKOTA) DIC 3 APPROVAL DIC 3716/2 ALLOCATION NUMBER 2 ANALYSS REP NUMBER: CP140174 SAMPLE DATE: Z2172014 MALLYSS REP NUMBER: CP140174 SAMPLE DATE: Z2172014 METHANIE 7.732 METHANIE 7.732 MALLYSS REP NUMBER: CP140174 SAMPLE DATE: Z2172014 METHANIE 7.732 METHANIE 7.732 MICH DATE: CP140174 METHANIE 3.738 METHANIE 3.738 METHANIE 0.595 METHANIE 0.595 METHANIE 0.595 METHANIE 0.595 METHANIE 2.726 METHANIE 2.727 METHANIE 3.738 METHANIE 0.595 METHANIE 0.595 METHANIE 0.238 METHANIE 0.238 METHANIE					Downhole					
LEASE INVIDER: SF-077842 NOV 1.8.2014 FORMATIONS MV/DK (BLANCO MESAVERDE/BASIN DAKOTA) DHC3716A2 2 ALLOCATION NUBBER 2. CSMAPE OATA DHC3716A2 2 ANALYSS REP NUMBER: CP14017 CSARalysis Envice (Phone 505-5980805) 2 2 ANALYSS REP NUMBER: CP14017 CSARalysis Envice (Phone 505-5980805) 2 2 ANALYSS REP NUMBER: CP14017 CP14017 CP14017 5 5 SAMEL DATE: 2/21/2014 CP14017 86.64 6 7 3 3 4 SAMEL DATE: 2/21/2014 0.9% 89.64 1 </td <td></td> <td></td> <td></td> <td>UTIR TUZB</td> <td></td> <td></td> <td></td> <td></td> <td>is. Div dis</td> <td>T. 3</td>				UTIR TUZB					is. Div dis	T. 3
COUNTY STATE FORMATIONS File amba, MM NUV 18 2014 DRG # APPROVAL DHC # APPROVAL LICCATION MURBER 2 MULDERSAVERDE/ BASIN DAKOTA) NUV 18 2014 SAMELE DATE ALLOCATION MURBER 2 Same Analysis Service (Phone 505-5998908) ANALYSIS REP NUMBER: CO2PADITION Case Analysis Service (Phone 505-5998908) ANALYSIS REP NUMBER: CO275 Case Analysis Service (Phone 505-5998908) ANALYSIS REP NUMBER: CO275 Case Analysis Service (Phone 505-5998908) ANALYSIS REP NUMBER: CO275 FILE CO2 DIPONENT MOCE % NORH HC % BTU NITROGEN 0.275 Gas Analysis Service (Phone 505-599808) FILE CO2 DIPONENT MOCE % NORH HC % BTU NITROGEN 0.275 Gas Analysis Service (Phone 505-599808) FILE CO2 DIPONTS INFORMATION CO275 FILE FILE FILE HCKANE PLUS 0.392 0.95 29.35 FILE										
FORMATIONS MV/DR (ELANCO MESA/VERDE/ BASIN DAKOTA) DOE & APPROVAL DVC371662 ALLOCATION NUMBER: CP140174 AMAL SIS RFOM: CG8 Analysis Service (Phone 505-508909(e)) ANALLYSIS REF NUMBER: CP140174 COMPONENT MOLE % COMPONENT 0.0276 CONTROLLS 0.07% METHANE 0.516 HEVANCE 0.05% HEVANCE 0.064 NPENTANE 0.266 HEVANCE 0.05% LIPENTANE 0.266 HEVANCE 0.05% LIPENTANE 0.26% LIPENTANE 0.26% LIPENTANE 0.26% LIPENTANE 0.26% LIPENTANE 0.26%								NOV	/ 1 8 2014	
DHC & APPROVAL ALLOCATION MURRER 2 SAMUED DATA SAMUED DATA SAMUED SATE SAMUED			,			N/OTA)		NU	10 2014	
ALLOCATION NUMBER 2 ANAL VISI SER MIN Gis Analysis Service (Phone 505 55969050) 1 ANAL VISI SER MINEBER: 221/2014 1 COMPONENT MOLE %, NORM HC %, BTU 1 NITROGEN 0.273 86.0% 656.64 PEDDATE 221/2014 1 NITROGEN 0.273 87.722 86.0% 656.64 PENTANE 0.374 7.3% 24.21 I-builtane 0.310 0.9% 22.35 I-PENTANE 0.350 0.4% 103.50 I-PENTANE 0.350 0.4% 103.50 I-PENTANE 0.36% 2.76.3 1 I-PENTANE 0.369.2 2.67.8 2.02% I-PENTANE 0.24.9% 0.35% 9.91 HEXANE PLUS 0.35% 1.96% 0.21% CONCENTRATION CATK 10.8 2.02% 2.03% 2.4.7 10.6 CONCENTRATION CATK 19.8 2.02% 2.4.7 2.4.7 10.6 10.5%				COMESAVERD	E/ BASIN DA	AKOTA)				
SAMEE DATA Gas Analysis Service (Phone 505 5598909) Frank (P) Gas Analysis Service (P) Service										
END POINTS INFORMATION Gas Analysis Service (Prone 505-5998906) ANALYSIS FERMUMBER: CP140174 COMPONENT 0270 COMPOSITION 227 COMPOSITION 556.64 ETHANE 7754 7794 PROPANE 3272 56.0% COMPONENT 0276 227 COMPONENT 0276 556.64 ENDAME 7754 7794 FROM LAB (MIXED CAS) 100.000 93% I-PENTANE 0.356 0.4% 0.355 0.6% 27.51 HEXANE PLUS 0.652 0.6% 27.51 HOPONTS INFORMATION METHANE ETHANE PROPANE TOTAL BUTANE END POINTS INFORMATION METHANE ETHANE PROPANE TOTAL BUTANE CONCENTRATION 82.47% 96.66% 10.05% 2.02% 4.37% 0.26% 0.21% CONCENTRATION 82.47% 96.66% 10.05% 2.02% 7.4% 0.26% 0.21% 0.21% 0.21% <										
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COMPANY: CONOCOPHILLIPS	ONLY THOSE	COMPONENTS	5 WHOSE ALLO 15% Check C1 C2 C3	MV ALL 75.00% 71.00% 74.00% 61%	•	S WITHIN THE C IATION OFFICIAL G MV 70.3% ©TP 96%	71% r (Component ENTRAL MEN BAS ALLOC DK 29.8%	29% with higher Co IBER WILL BE	USED FOR T on based on Hi zero then Oil al	HE AVERAG storical yields loc= Gas allo
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COMPANY						FINALR	JEPORI		
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LOCATION:		NM029N07W		Downhole					
NELLNAME: API NUMBER:		San Juan 29-7 3003931126	Onit 102B						
EASE NUMBER		SF-077842							
COUNTY/STA		Rio arriba, NN	1			<u>▲_}</u>			
ORMATIONS			ICO MESAVERDI	E/ BASIN D	ΑΚΟΤΑ)	ئتــــ			
OHC # APPRO	VAL	DHC3716AZ							
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NALYSIS FRO		Gas Analysis	Service (Phone 50 CP140740	01/29/1					
ANALYSIS REI		9/17/2014	CP140740	01/29/1	100% j				
COMPC		MOLE %	NORM HC %	BTU	90%				
		0.23		BIU	80% 88.39	MV ALLOCA	TION30.3%		
CC		0.23 1.24			70% -		<u>^</u>		
METH	-	84.66	85.9%	855.10	60% -			71.0%	
ETHA	. —	7.75	7.9%	137.11	50% -	\sim	•		
PROP		3.27	3.32%	82.28	40% -				
I-BUT		0.66	0.7%	21.36	30% -		<u> </u>		
N-BUT	TANE	0.90	0.9%	29.47	20%	3%	29.8%		
I-PEN		0.36	0.4%	14.32	10% -	-	23.0/0	29.0%	
N-PEN		0.25	0.3%	10.06	0%				
HEXANE	E PLUS	0.68	0.7%	35.74	18-0~ 30	-Jan-13 06-May-13-Aug-	22-Nov 02-Mar 1	0-Jun 18-San 37.	Denn
		100.000		1200.30			13	(4	
HYDROC		98.527						AT 0	
ND POINTS I	NFORMATION	l			FROM STA	ND ALONE WELLS C	DR REAL TIME D		;
END POINTS IN	NFORMATION		THANE	ETHANE		PROP			BUTANE
ONCENTRAT		C1MV 82.47%	C1DK 96.66%	C2MV 10.05%	C2DK 2.62%	C3MV 4.37%	C3DK 0.35%	C4MV 1.95%	C4DK 0.21%
Confidence ratio	and the second se		90.00%	10.05%	26.1	4.37%			0.21%
	f / Observed Va		10.0		20.1	<u> </u>			0.0
			sed for allocation	nurnoses					
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			DK		DK	MV/	DK .	MV/	אם
llocations*		MV	DK 24.0%	MV	DK	MV74%	DK 26%	MV 61%	DK 39%
Ilocations*		MV 76.0%	24.0%	MV 71%	DK 29%	MV 74%	DK 26%	MV 61%	DK 39%
	Calculated	MV 76.0% Ising formulas	24.0% below	MV 71%		74%	26%		
	Calculated	MV 76.0%	24.0% below	MV 71%		74%	26%		
IV ALLOC=	Calculated DKendP-Mix	MV 76.0% Ising formulas	24.0% H balow endP	MV 71%		74%	26%		
IV ALLOC=	Calculated DKendP-Mix	MV 76.0% ISing (cormula)	24.0% H balow endP	MV 71%		CENTRAL I	26% MEMBER* C2		
IV ALLOC=	Calculated DKendP-Mix	MV 76.0% ISing (cormula)	24.0% H balow endP	MV 71%		74% CENTRAL I CONFRATION 26.1 CM AL MV	26% MEMBER* C2 LOC DK		
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LOCATION:	· · · · ·	NM029N07W		Downhole		••••	A11		
WELLNAME:		San Juan 29-	7 Unit 102B				OIL CO	NS. DIV DI	ST. 3
API NUMBER: LEASE NUMB		3003931126 SF-077842							
COUNTY/ STA		Rio arriba. NN	٨				NC)V 18 2014	ł
FORMATIONS			NCO MESAVERD	E/ BASIN DA	λκοτα)				
DHC # APPRO		DHC3716AZ			,				
ALLOCATION		1							
SAMPLE DAT ANALYSIS FR ANALYSIS RE	OM:		Service (Phone 5 CP130095				Hand Carlos Carlos Anno 1995 - San Anno 1995 -		
SAMPLE DAT		1/29/2013			ר				
COMP	ONENT	MOLE %	NORM HC %	BTU	1				
NITR	OGEN	5.07	•						
	02	1.52							
	HANE	88.37	94.6%	893.37					
		3.23	3.5%	57.59					
PROPANE I-BUTANE		0.82 0.24	0.9% 0.3%	21.01 7.68	FROM	LAB (MIXED GA)]		
	TANE	0.24	0.2%	6.71	1/				
	TANE	0.12	0.1%	4.78					
N-PEN	ITANE	0.06	0.1%	2.47					
HEXAN	E PLUS	0.38	0.4%	17.59]]				
		100.000		1011.20					
HYDRO	CARBON	93.417			FROM STAND AL	ONE WELLS OR F	EAL TIME DATA		
ND POINTS I	NFORMATION		September 200	en and and a	la Maria (n. 1917).	A AF PE.	i i Barra		and the second
END POINTS INFORMATION		. ME	THANE	E	THANE	PROP	ANE	TOTAL	BUTANE
		C1MV	C1DK	C2MV	C2DK	C3MV	C3DK	C4MV	C4DK
CONCENTRAT		82.47%	96.66%	10.05%	2.62%	4.37%	0.35%	1.95%	0.21%
Confidence rati	o* / Observed Va		19.8		26.1	. 24	1	1	0.6
1			d for allocation pu	rposes					
		MV	DK	MV	DK	MV	DK	MV	DK
llocations*		15%	85%	11%	89%	13%	87%	8%	92%
	Calculated	using (ormula	3 below ()						
IV ALLOC=	DKendP-Mix	x / DKendP-MV	endP		87.6				
K ALLOC=	Mix-MVPen	d / DKendP-M\	/endP			26.1	C2		
	Canada and a second and and and and and and and a second s					CMAL MV	DK		
						11%	89%		
					*Central Membe			nfidence Ratio)
	CALCULATIO		and the California and the California		The stand and a subscript	e i e e e e e e e e e e e e e e e e e e	an a	ilian di Balancia. Alternationali Angelanti Speci	San Alexandre
NLY THOSE (COMPONENTS	WHOSE ALL	OCATIONS ARE		ATION	-	BER WILL BE	EUSED FOR T	'HE AVERA
		15% Check	MV ALL			SAS ALLOC			
		C1	15%		MV	DK			
		C2	11%		11.8%	88.3%	• O'' - "		
		C3	13%					on based on Hi	-
		C4	8%		56%	44%	I DOTH are 2	zero then Oil a	
							CIONATUS		
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IGNATURES			TITLE		DATE				
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Concernant and the second s			TITLE						
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