

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077329
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 1165' FEL NENE Sec.14 (A) -T27N-R10W N.M.P.M.		8. Well Name and No. EE MARTIN C #1
		9. API Well No. 30-045-06562
		10. Field and Pool, or Exploratory Area FULCHER KUTZ PICTURED CLIFFS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, Disposal Facility - Basin Disposal - NM01-005 & IEI - NM01-0010B

OIL CONS. DIV DIST. 3

NOV 12 2014

ACCEPTED FOR RECORD

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

NOV 06 2014

**FARMINGTON FIELD OFFICE
BY: D. ROBEY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW		Title REGULATORY ANALYST
Signature <i>Sherry J. Morrow</i>		Date 9/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

RECORDED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
EE Martin C #1

August 29, 2014
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990' FNL and 1165' FEL, Section 14(A), T-27-N, R-10-W
San Juan County, NM
Lease Number: NMSF-077329
API #30-045-06562

Plug and Abandonment Report
Notified NMOCD and BLM on 08/26/14

Plug and Abandonment Summary:

- Plug #1** with 8 sxs (9.44 cf) Class B cement inside casing from 1995' to 1802' to cover the Pictured Cliffs top.
- Plug #2** with CR at 1718' spot 40 sxs (47.2 cf) Class B cement inside casing from 1768' to 1535' with 32 sxs outside 3.5" casing and 8 sxs 5.5" x 7-7/8" annulus, out 2 sxs below and 8 sxs on top to cover the Fruitland Coal top. Note: no circulation out IM.
- Plug #3** with 107 sxs (126.26 cf) Class B cement inside casing from 1238' to 933' with 75 sxs outside, 19 sxs inside and 3 sxs below CR and 10 sxs on top to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 89 sxs (105.02 cf) Class B cement inside casing from 154' to surface to cover the surface casing shoe.
- Plug #5** with 18 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 34' 47.1"/E 107° 51' 36.6".

Plugging Work Details:

- 8/26/14 Rode rig and equipment to location. Note: roads washed out had to come in thru Kutz Plant. Spot in. SDFD.
- 8/27/14 RU rig and equipment. RU relief lines. Check well pressures: tubing and IM casing 0 PSI, 3-1/2" casing 25 PSI. Blow well down. X-over to rod tools. Latch onto polish rod. Pressure test tubing to 800 PSI, OK. Unseat pump, LD 1 polish rod, 2-6', 1-4' 5/8" pony rods, 80 5/8" rods, 1 pump. X-over to 2-1/16" tubing tools. ND wellhead. NU A-Plus companion flange and BOP. Function test BOP. POH and tally 32 stands, 2-1/16" IJ tubing total 2038', SN and 1-20' MA. RU A-Plus wireline. RIH with 2.812 gauge ring to 2009'. RIH with 3-1/2" CIBP and set at 1995'. Circulate casing clean. Pressure test casing to 600 PSI. Ran CBL from 1995' to surface, calculated TOC at 1900'. SI well. SDFD.
- 8/28/14 Open up well; no pressures. TIH and tag CIBP at 1995'. Spot plug #1 with calculated TOC at 1802'. Note: T. Sayler and B. Diers, BLM and B. Powell, NMOCD approved procedure changes. RU A-Plus wireline. Perforate 6 bi-wire holes at 1768' (50' below CR). Set CR low at 1718'. Establish rate at 1/2 bpm at 800 PSI. Establish same rate. Spot plug #2 with calculated TOC at 1535'. Perforate 6 bi-wire holes at 1238'. Establish rate of 2 bpm at 200 PSI. Spot plug #3 with calculated TOC at 933'. LD all tubing. Perforate 6 bi-wire holes at 154'. Establish circulation out bradenhead IM casing. ND BOP and NU wellhead. Spot plug #4 with TOC at surface. Had good circulation on bradenhead with IM casing SI. Lost circulation after pumping 60 sxs then pressured up to 300 PSI. SI bradenhead, open IM and circulated good cement. SI IM and attempt to circulate cement out bradenhead, no circulation. Squeeze about 12 sxs of cement down well. SI well. SDFD.

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Plugging Work Details (continued):

8/29/14 Open up well; no pressures. Dig out wellhead. RU High Desert. Write and perform Hot Work Permit. Cut off wellhead. Found cement at surface in 3.5" casing and 3.5" x 5-1/2" annulus and down 1' in 5.5" x 10-3/4" casing. Spot plug #5 to top off casings and install P&A marker with coordinates N 36° 34' 47.1"/E 107° 51' 36.6". RD And MOL.

William Diers, BLM representative, was on location