Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NMSF080382A

Do not use this form for proposals to drill or to re-enter an \(\hat{\range}\) and oned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name  NAVAJO SURFACE	
Faming SUBMIT IN TRIPLICATE - Other instructions on page 2					V/Agreement, Name and/or No
Type of Well Gas Well Other  Name of Operator				8. Well Name a	
XTO Energy Inc.  Sa. Address  382 CR 3100 Aztec, NM 87410  Location of Well (Footage, Sec., T., R., M., or Survey D., 990' FNL & 990' FEL, SEC.8(A) -T27N	-	3b. Phone No. (include are	a code)		•
12. CHECK APPROPRIATE		 DICATE NATURE OF N	OTICE, REP	11. County or <b>SAN JUAN</b> ORT, OR OTHE	NM
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injecti	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back	Reclamat	lete rily Abandon	Water Shut-Off Well Integrity Other
3. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perfi following completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspect	ete horizontally, give somed or provide the the operation results in otices shall be filed or	subsurface locations and meas Bond No. on file with BLM/ in a multiple completion or re	ured and true v BIA. Required completion in a	ertical depths of all subsequent reports new interval, a Fo	pertinent markers and zones. s shall be filed within 30 days rm 3160-4 shall be filed once

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST, 3

NOV 26 2014

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed. ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  KRISTEN D. BABCOCK	Title <b>REGULATORY AN</b>	ALYST	
Signature Kristen D. Babcock	Date 11/20/2014		
THIS SPACE FOR FEDERAL	L OR STATE OFFICE USE		
Approved by	Title	Date '	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

XTO Energy Inc: Schwerdtfeger #7

November 13, 2014

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990' FNL and 990' FEL, Section 8(A), T-27-N, R-11-W San Juan County, NM Lease Number: NMSF-080382A API #30-045-06746

Notified NMOCD and BLM on 11/11/2014

## Plug and Abandonment Summary:

- Plug #1 with CIBP at 1910' spot 24 sxs (28.32 cf) Class B cement inside casing from 1910'-1530'. Tag TOC at 1473'.
- **Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 946'-726' to cover the Kirtland and Ojo Alamo tops.
- Plug #3 with 57 sxs (67.26 cf) Class B cement from 155' to surface, circulate good cement out of BH.
- Plug #4 with 24 sxs Class B cement top off casings and install P&A Marker at W 108° 1' 18" / N 36° 35' 40".

## **Plugging Work Details**

- 11/10/14 Rode Rig and equipment to location and spot.
- RU rig. X-Over to rod tools. Check well pressures: tubing 0 PSI, casing 20 PSI, BH 4 PSI. Pressure test tubing to 800 PSI with 1 bbl of water, held ok. LD polished rods. X-Over to 2-3/8" tools. Dig out WH. Attempt to pressure test BH with 10 bbls of water, no test. NU 7-5/8" companion flange. POOH and tally 31 stands. HSM with WL. RIH with 3-1/8" gauge ring to 1920'. Set CIBP at 1910'. TIH with 63 joints. Establish circulation with 25 bbls of water into casing. Pressure test casing to 800 PSI, held ok. Spot Plug #1. SI Well. SDFD.
- 11/12/14 Check well pressures: 0 PSI. TIH and tag TOC at 1473'. LD 17 joints. Pump 2 bbls of water into casing. Spot Plug #2. LD tubing. Perforate at 155'. Establish circulation out BH with 20 bbls of water. Spot Plug #3. SI BH. Squeeze 4-6 sxs. SI casing with 200 PSI. RD rig. Dig out WH. HSM with High Desert. Cut off WH. Found cement down 18' in 4" and at surface annuli. Spot Plug #4 and install P&A Marker at W 108° 1' 18" / N 36° 35' 40". SDFD. MOL.

Darrell Priddy, BLM representative, was on location.