

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078194
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T30N R10W NENE 0990FNL 0950FEL 36.801650 N Lat, 107.919070 W Lon		8. Well Name and No. LUDWICK LS 15
		9. API Well No. 30-045-09383-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see attached plugging operations performed September 2014.

OIL CONS. DIV DIST. 3

NOV 26 2014

14. I hereby certify that the foregoing is true and correct. Electronic Submission #269832 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/24/2014 (15WMT0071SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 11/24/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDV

P&A Operations for the Ludwick LS 15 – September 2014

September 2014

09/11/2014- MOVED RIG AND EQUIPMENT TO LOCATION AND SPOTTED, PULLED PLUNGER EQUIPMENT W/ SLICKLINE, R/U 2" AND 3" GROUND LINES, SECURE WELL AND LOCATION

09/12/2014- RAISED AND SECURED DERRICK, N/U BOP STACK AND SHELL TESTED-PASSED, ATTEMPTED TO PULL TBG HANGER TO FLOOR AND FOUND PIPE STUCK, R/U E-LINE AND FREE POINTED TBG, RIH AND JET CUT TBG AT 7200', POOH W/ 48 STDS AND SHUT IN..

09/15/2014- TALLIED OUT W/ PROD. TBG, ROUND TRIPPED BIT AND SCRAPER TO 5070', TIH W/ CICR AND SET AT 5000', LOADED ANNULUS W/ 88 BBLS OF FRESH WATER AND R/U CMT PUMP AND LINES, CMT PUMP BROKE DOWN AND HAD TO R/D, SHUT IN WELL SECURE LOCATION

09/16/2014- MIRU CMT PUMP/LINES AND P-TEST-PASSED, PUMPED MV/DK PLUG THROUGH CICR FROM 7434'-5000' W/303 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, STUNG OUT OF CICR AND REV. OUT, POOH STANDING BACK, COMP CBL LOG, SUBMIT CBL TO NMOC & BLM, PROPOSED CMT PLAN WAS ADJUSTED TO ACCOMMODATE PROPER ISOLATION FOR MESA VERDE FORMATION TOP, TIH OPEN ENDED TO CICR AT 5000', PUMP AND BALANCED 150' PLUG ON TOP OF CICR FROM 5000'-4850' W/15 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, POOH ABOVE CMT AND REV. OUT, WOC, SHUT IN WELL SECURE LOCATION

09/17/2014- TIH AND TAGGED TOC AT 4850', POOH STANDING BACK, R/U E-LINE, RIH AND PERFORATED FROM 4538'-4543', TIH W/ CICR AND SET AT 4500', R/U AND TESTED CMT PUMP-PASSED, SQUEEZED 2.6 BBLS G-CLASS YIELD 1.15 15.80PPG OF CMT BELOW CR, BALANCED 220' PLUG FROM 4500'-4100' ABOVE CR W/25 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, WOC, POOH LAYING DOWN 8 JTS ON TBG FLOAT, REVERSED OUT W/ 20 BBLS OF FRESH WATER RETURNING MINIMAL CEMENT AND ENDING IN CLEAN RETURNS, SHUT IN WELL SECURE LOCATION

09/18/2014- TIH TAGGED TOC AT 4100', MIT CSG TO 500 PSI-PASSED W/DARRELL PRIDDY, POOH STANDING BACK, RIH AND PERFORATED FROM 3900'-3905', TIH AND SET CICR AT 3820', SQUEEZED AND BALANCED PLUG ON TOP OF CICR FROM 3820'-2900' W/115 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, POOH W/ TBG, RIH AND PERFORATED AT 1600'-1605', SHUT IN WELL SECURE LOCATION

09/19/2014- SET CICR AT 1547', BALANCE PLUG FROM 1547'-1000' W/353 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, PRESS TESTED INTER. TO 300 PSI-PASSED W/DARRELL PRIDDY, PERF FROM 283'-288', SET CR AT 275', SQUEEZE INTER. TO SURF, SPOTTED PLUG FROM 1000'- SURFACE W/63 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, CUT OFF WELLHEAD, TOP OFF WITH 2 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, WELD ON P&A MARKER, R/D MOVE OFF LOCATION