

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

CA# NMMNM 74046

WELL API NO. <b>30-045-20668</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>HEATON LS</b>
8. Well Number <b>24</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>AZTEC PICTURED CLIFFS</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5912' GL</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>XTO ENERGY INC.</b>
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>
4. Well Location Unit Letter <b>E</b> : <b>1500</b> feet from the <b>NORTH</b> line and <b>990</b> feet from the <b>WEST</b> line Section <b>30</b> Township <b>31N</b> Range <b>11W</b> NMPM <b>SAN JUAN</b> County <b>NM</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5912' GL</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

DEC 08 2014

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/ocd](http://www.emnrd.state.us/ocd)

Spud Date:

ate:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 12/4/2014  
kristen.babcock@xtoenergy.com  
Type or print name KRISTEN D. BABCOCK E-mail address: PHONE 505-333-3206

For State Use Only  
APPROVED BY Mona Kuhlberg DEPUTY OIL & GAS INSPECTOR  
Conditions of Approval (if any): AV DISTRICT #3 DATE DEC 10 2014

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.

Heaton LS #24

November 21, 2014

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1500' FNL and 990' FWL, Section 30(E), T-31-N, R-11-W

San Juan County, NM

Lease Number: CA #NMNM74046

API #30-045-20668

## Plug and Abandonment Report

Notified NMOCD and BLM on 11/19/2014

### Plug and Abandonment Summary:

**Plug #1** with CIBP at 2336' spot 20 sxs (23.6 cf) Class B cement from 2336'-1768' to cover the PC interval and Fruitland top.

**Plug #2 (combined with Plug #3)** with 242 sxs (285.56 cf) Class B cement inside casing from 858' to surface to cover the Kirtland and Ojo Alamo tops, circulate good cement out BH.

**Plug #4** with 24 sxs Class B cement top off casings and install P&A Marker.

### Plugging Work Details:

11/19/14 Rode rig and equipment to location. Spot rig.

11/20/14 Check well pressures: tubing 150 PSI, casing 140 PSI, BH 0 PSI. X-Over to 1-1/4" tubing tools. Pump 20 bbls of water down tubing to kill well. Strip off WH. Strip on A-Plus B-1 Adapter. POOH and tally tubing. HSM with Basin Logging. RIH and set 2-7/8" CIBP at 2336'. Pump and circulate 20 bbls of water into casing. POOH with tubing. Run CBL from 2336'-surface, found TOC at 940'. POOH and RD. Pressure test casing to 900 PSI, held ok for 10 minutes. Pump 8 bbls of water down BH, no test. TIH with 36 stands and tag CIBP at 2336'. SI Well. SDFD.

11/21/14 Check well pressures: 0 PSI. Pump 1/2 bbls of water into casing. Spot Plug #1. WOO. A-Plus WL perforated at 858'. Established circulation out BH with 15 bbls of water. V. Morrow, NMOCD, approved to combine plugs #2 and #3. TIH with 13 stands. NU old WH. Re-establish circulation with 2 bbls of water. Spot Plug #2. SI Well. HSM with High Desert. Cut off WH. Spot Plug #4 and install P&A Marker.

John Durham, NMOCD representative was on location.