

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OCT 22 2014

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025' FNL & 1850' FEL SEC 34B-T30N-R13W

5. Lease Serial No.

NMSF-078214A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NNNM-102941

8. Well Name and No.

TIGER #7

9. API Well No.

30-045-29618

10. Field and Pool, or Exploratory Area

Basin FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

BP

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, Basin Disposal - NM01-005.

ACCEPTED FOR RECORD

NOV 06 2014

FARMINGTON FIELD OFFICE
BY: D. P. H.

OIL CONS. DIV DIST. 3

NOV 12 2014

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title LEAD REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 10/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD PV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Tiger #7

October 2, 2014
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1025' FNL and 1850' FEL, Section 34(B), T-30-N, R-13-W
San Juan County, NM
Lease Number: NMSF-078214A
API #30-045-29618

Plug and Abandonment Report
Notified NMOCD and BLM on 9/29/14

Plug and Abandonment Summary:

Plug #1 with CR at 1528' spot 36 sxs (42.48 cf) Class B cement inside casing from 1528' to 1054' to cover the perforation isolation plug. Tag TOC at 1268'.

Plug #2 with 65 sxs (76.7 cf) Class B cement inside casing with 38 sxs outside bradenhead and circulate 28 sxs good cement out casing squeeze 7 sxs.

Plug #3 with 16 sxs Class B cement to top casings and install P&A Marker with coordinates 108° 11' 26" W, 36° 46' 27" N.

Plugging Work Details:

9/30/14 Rode rig and equipment to location. RU and spot in. Check well pressures: tubing 130 PSI, casing 110 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. PU on rods and unscrew handling tools unseat pump. LD 1-2' landing tool, 2-8 3/4" pony rods, 48 3/4" rods, 15-3/4" guided, 1-4' stabilizer, 1 sinker bar, 1-4' stabilizer with shear tool, 1 sinker bar, 1 insert pump with spiral rod guide. X-over to 2-3/8" tools. ND wellhead. NU A-Plus companion flange. NU BOP and function test. Pressure test equipment needed for squeeze job, change of plans. PU on tubing. LD tubing hanger. POH and tally 24 stands, LD 3 jnts (#51 has a hole) SN, LD 1-29' MA (51 jnts 2-3/8" EUE total 1658'). TIH with 3-7/8" string mill to 1560'. SI well. SDFD.

10/1/14 Check well pressures: casing 125 PSI and bradenhead 0 PSI. Blow well down. Function test BOP. TIH with 4-1/2" DHS CR and set at 1528'. Pressure test tubing to 800 PSI, OK. Circulate well clean with 30 bbls of water. Attempt to pressure test casing, establish rate of 1.5 bpm at 500 PSI. Pressure test bradenhead to 300 PSI, OK. Spot plug #1 with calculated TOC at 1054'. SI well. WOC. TIH and tag at 1268'. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Perforate 3 – bi-wire holes at 100'. Note: D. Thompson, XTO approved procedure change. Establish circulation. Spot plug #2 with TOC at surface. ND BOP and NU old wellhead. Squeeze 7 sxs Class B cement down well. SI well with 400 PSI. Dig out wellhead. SDFD.

10/2/14 Open up well; no pressures. Monitor well. Issue Hot Work Permit. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and 4-1/2" x 7" casing. Spot plug #3 top off casings and install P&A marker with coordinates 108° 11' 26" W, 36° 46' 27" N. RD and MOL.

Dustin Porch, BLM representative, was on location.