Form 3160-5 (August 2007)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Expires July 31, 2010
Lease Serial No.

N	MM0241	58			
6	If Indian	Allottes	or Triba	Mama	

SUBMIT IN TRIPLICA	TE - Other instructions on Sign 32	7. If Unit or CA/Agreement, Name and/or NNMNM104899	
Type of Well     Oil Well     Sas Well     Other      Name of Operator	NOV 0 7 2014	8. Well Name and No.  MCKENZIE A #3	
XTO ENERGY INC.  3a. Address	3b. Phone No. (include area code)	9. API Well No.	
382 CR 3100 AZTEC, NM 87410	505-333-3630	30-045-31439	
4. Location of Well (Footage, Sec., T., R., M., or Survey		10. Field and Pool, or Exploratory Area  BASIN FRUITLAND COAL  11. County or Parish, State	
		SAN JUAN NM	
· · · · · · · · · · · · · · · · · · ·	E BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent		on (Start/Resume) Water Shut-Off	
Subsequent Report	Alter Casing Fracture Treat Reclamate Reclamate Recomplete Recompl		
Final Abandonment Notice	Change Plans  X Plug and Abandon  Temporar  Convert to Injection  Plug Back  Water Dis	rily Abandon	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, Disposal Facility - Basin Disposal - NM01-005 & IEI - NM07-0010B.

> Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

NOV 04 2014

FARMINGTON FIELD OF BY: Drock

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)  KRISTEN D. BABCOCK	Title <b>REGULATORY A</b>	NA I V으T	
Signature Graten D. Babcock	Date 10/28/2014	(AMIDI	
THIS SPACE FOR FEDER	AL OR STATE OFFICE US	SE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.

McKenzie A #3

October 17, 2014

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660' FSL and 990' FEL, Section 9(P), T-30-N, R-12-W

San Juan County, NM

Lease Number: NMNM024158

API #30-045-31439

Plug and Abandonment Report Notified NMOCD and BLM on 10/16/14

## **Plug and Abandonment Summary:**

Plug #1 (combined with #2) with 30 sxs (35.4 cf) Class B cement inside casing from 1902'-1507'.

Plug #3 (combined with #4) with 61 sxs (71.98 cf) Class B cement from 656' to surface.

Plug #5 with 33 sxs (38.94 cf) Class B cement inside annulus, top of casings and set P&A Marker.

## **Plugging Work Details:**

- 10/16/14 RU and spot in. Check well pressures: tubing and BH 0 PSI; casing 75 PSI. Blow down well to pit. X-Over to rod handling tools. POOH. LD rods. X-Over to tubing handling tools. ND WH. TOOH and tally tubing 2-3/8" EUE, EOT at 2012'. PU string mill and TIH to 1920'. POOH. SI Well, SDFD.
- 10/17/14 Check well pressures: BH 0 PSI; RIH and set CR at 1902'. Pressure test tubing to 1000 PSI; good test. Establish circulation with 25 bbls of water. Pressure test casing to 800 PSI; good test. RU pump to BH and load with 3/4 bbls of water. Pressure test to 300 PSI; good test. J. Hagstrom, BLM representative, and V. Morrow, XTO representative approved to combine plugs. Spot plugs #1 and #2 (combined). POOH. LD tubing. TOOH with 21 joints. TIH open ended EOT at 656'. Pump 2 bbls of water into casing. Spot plugs #3 and #4 (combined). WOC. Dig out WH. Found cement down 15' annulus and 25' in casing. HSM with High Desert. Cut off WH. Spot plug #5. Install P&A Marker. RD. MOL.

Vic Morrow, XTO representative, and John Hagstrom, BLM representative, were on location.