

5. Lease Serial No.  
**NNM024158**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM104899

8. Well Name and No.  
**MCKENZIE A #3**

9. API Well No.  
30-045-31439

3b. Phone No. (include area code)  
505-333-3630

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
**SAN JUAN**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report

Alter Casing

☐ Fracture Treat

☐ Reclamation

## Well Integrity

☐ Final Abandonment Notice

## Change Plans

**X** Plug and Abandon

☐ Recomplete☐ Temporarily Abandon

1	Other
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## Water Disposal

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, Disposal Facility - Basin Disposal - NM01-005 & IEL - NM07-0010B.

ACCEPTED FOR RECORD

NOV 04 2014

FARMINGTON FIELD OFF  
BY: D. Decker

**Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.**

Title **REGULATORY ANALYST**

KRISTEN D. BABCOCK

Signature Kristen D. Babcock

Date 10/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ALABAMA

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.

October 17, 2014

**McKenzie A #3**

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660' FSL and 990' FEL, Section 9(P), T-30-N, R-12-W

San Juan County, NM

Lease Number: NMNM024158

API #30-045-31439

### **Plug and Abandonment Report**

Notified NMOCD and BLM on 10/16/14

#### **Plug and Abandonment Summary:**

**Plug #1 (combined with #2)** with 30 sxs (35.4 cf) Class B cement inside casing from 1902'-1507'.

**Plug #3 (combined with #4)** with 61 sxs (71.98 cf) Class B cement from 656' to surface.

**Plug #5** with 33 sxs (38.94 cf) Class B cement inside annulus, top of casings and set P&A Marker.

#### **Plugging Work Details:**

10/16/14 RU and spot in. Check well pressures: tubing and BH 0 PSI; casing 75 PSI. Blow down well to pit. X-Over to rod handling tools. POOH. LD rods. X-Over to tubing handling tools. ND WH. TOOH and tally tubing 2-3/8" EUE, EOT at 2012'. PU string mill and TIH to 1920'. POOH. SI Well. SDFD.

10/17/14 Check well pressures: BH 0 PSI; RIH and set CR at 1902'. Pressure test tubing to 1000 PSI; good test. Establish circulation with 25 bbls of water. Pressure test casing to 800 PSI; good test. RU pump to BH and load with 3/4 bbls of water. Pressure test to 300 PSI; good test. J. Hagstrom, BLM representative, and V. Morrow, XTO representative approved to combine plugs. Spot plugs #1 and #2 (combined). POOH. LD tubing. TOOH with 21 joints. TIH open ended EOT at 656'. Pump 2 bbls of water into casing. Spot plugs #3 and #4 (combined). WOC. Dig out WH. Found cement down 15' annulus and 25' in casing. HSM with High Desert. Cut off WH. Spot plug #5. Install P&A Marker. RD. MOL.

Vic Morrow, XTO representative, and John Hagstrom, BLM representative, were on location.