

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **NOV 07 2014** **MSF-33054**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Trail Canyon 101S

9. API Well No.

30-045-33098

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit K (NESW), 1855' FSL & 1570' FWL, Sec. 8, T32N, R8W

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/24/14 - BP to surface, logged cmt @ 146'. Request to perf @ 130' w/ squeeze. Called Brandon Powell w/ OCD and received verbal approval. Mark Decker on site w/ BLM agrees.

The subject well was P&A'd on 10/28/14 per the above notifications and the attached report.

OIL CONS. DIV DIST. 3

DEC 01 2014

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

ACCEPTED FOR RECORD

NOV 25 2014

FARMINGTON FIELD OFFICE
BY: **Dr. Decker**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Technician

Title

Signature

Arleen White

Date

11/6/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it unlawful for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **AV**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Trail Canyon 101S

October 28, 2014

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1855' FSL and 1570' FWL, Section 8, T-32-N, R-8-W
San Juan County, NM
Lease Number: NMNM-SF-33054
API #30-045-33098

Plug and Abandonment Report Notified NMOCD and BLM on 10/22/14

Plug and Abandonment Summary:

- Plug #1** with CR at 3219' spot 30 sxs (35.4 cf) Class B cement inside casing from 3219' to 2814' to cover the Pictured Cliffs and Fruitland top.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 2413' to 2143' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 12 sxs (14.16 cf) Class B cement inside casing from 1002' to 840' to cover the Nacimiento top.
- Plug #4** with 50 sxs (59.00 cf) Class B cement inside casing from 185' to surface with 14 sxs in 4-1/2" casing and 36 sxs in annulus to cover surface casing shoe. Tag TOC at 8'.
- Plug #5** with 20 sxs Class B cement top off casings and weld on P&A marker with coordinates N 36° 59.814'/W 107° 42.025'.

Plugging Work Details:

- 10/22/14 Rode rig and equipment to location. SDFD.
- 10/23/14 Spot in and RU. Check well pressures: tubing 0 PSI, casing 725 PSI and bradenhead 5 PSI. RU relief lines. Blow well down. RD tubing elevators. RU rod equipment. Unseat and LD polish rod. TOH and LD 140 3/4" rods, 2-8' ponys, 3 sinker bars, 8' guided and rod pump. ND wellhead. RU Cameron pressure equipment. NU kill spool and BOP. RU Cameron. Pressure test blinds 2-3/8" tubing rams to 300 PSI and 1300 PSI, OK. RD Cameron. Pull tubing hanger. TOH and tally 52 stands, 15 jnts, SN, MA 2-3/8" tubing EUE total 3616'. TIH with 4-1/2" string mill to 3247'. TOH with tubing and LD string mill. SI well. SDFD.
- 10/24/14 Bump test H2S equipment. Open up well; no pressures. Blow well down. Function test BOP. PU 4-1/2" DHS CR and set at 3219'. Pressure test tubing to 1000 PSI, OK. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 3219' to surface, calculated TOC at 148'. SI well. SDFD.
- 10/27/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Spot plugs #1, #2 and #3. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 130'. Establish circulation. Spot plug #4 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 10/28/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 8'. ND BOP and kill spool. RU High Desert. Cut off wellhead. Found cement down 2' in 4-1/2" at surface in annulus. Spot plug #5 to top off casings and weld on P&A marker with coordinates N 36° 59.814'/W 107° 42.025'. RD and MOL.

Jim Morris, MVCI representative, was on location.
Mark Decker, BLM representative, was on location.