

JAN 24 2014

ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 6<sup>th</sup> AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/16/14

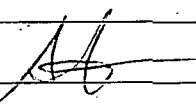
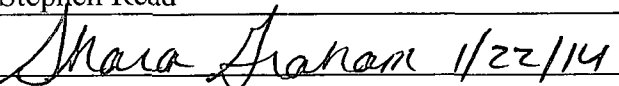
API No. 30-045-35156  
DHC No. DHC3458AZ  
Lease No. FEEWell Name  
Rhoda AbramsWell No.  
#1P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	5	T030N	R011W	1772' FSL & 1203' FEL	San Juan County,
BH- I	5	T030N	R011W	1689' FSL & 1204' FEL	New Mexico

Completion Date	Test Method
8/16/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		89%		78%
DAKOTA		11%		22%
			OIL CONS. DIV DIST. 3	
			JAN 29 2014	

**JUSTIFICATION OF ALLOCATION: Sixth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
X 	1-22-2014	Engineer	505-599-4081
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X 	1/22/14	Engineering Tech.	505-326-9819
Shara Graham			

Fed Minerals in s/2 of Sec 5

NMOC