Area: «TEAM»

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					ري سر منع	n an an the second s	· · · · · · · · ·	فمتتب ليب	Distribution BLM 4 Copic		
		TN	N	LOV 13	3 2014	Regulator					
								. 7	Well Fi		
		HES	IUUH	ICE	S Pa	الا - فرانسة من الموالية المانية. يترج المراجع المراجع المانية المانية الم	1.41 - 1 1. Mart - 1	<u>⊞C∋</u> Status	Revised: March 9, 200		
	PROT	NICTION	ATTOC	۸ <b>۳</b> ΙΛ		a al Galero - A	1 4 4 - 1 4 4 4 4 1 4 4 4 4 4 4 4 4 4 4	PREL	IMINARY 🕅		
	L INCI		ALLOU					FINA	L 🗌		
			ST. 3	REVI	SED Stht Allocation						
Commingle Type									Date: 10/28/14		
SURFACE [] DOWNHOLE [X] NOV 18 2014								API No. 30-045-35250			
NEW DRILL X RECOMPLETION PAYADD COMMINGLE								DHC No. DHC3605AZ			
									Lease No. SF-077107-A		
								Federal			
Wall Name								Wall No			
Rianco Wash Federal									# <b>3M</b>		
Unit Letter	Section	Township	Range	1	Footage	;	1	Co	unty, State		
Surf-F	27	T028N	R009W	1723'	FNL & 15	47' FWL		San J	uan County,		
BH-K	27	T028N	R009W	2333	FSL & 18	85' FWL		Ne	w Mexico		
Completion	Date	Test Method	1								
7/15/2	012	HISTORIC	AL FIE	LD TF	ST 🛛 PRO	JECTED [	TO	HER [	7		
//13/2	2013								<b></b>		
FOR	MATION		GAS	PE	PERCENT CONDENSA			TE PERCENT			
MES	MESAVERDE				34%				26%		
ΠΑΚΩΤΑ				66%					74%		
		•						· · ·			
	TION OF		N. Fifth A	llocati	on• These r	ercentages	are ha	sed und	on compositional		
gas analysis	tests from	the Mesavero	le and Dak	ota forr	nations duri	ng comple	tion op	eration	s. Subsequent		
allocations	will be subi	mitted every t	hree month	ns after	the first del	ivery date.	Alloca	ation sp	olits will keep		
changing ur	til the gas	analysis mole	fractions s	tabilize	e. Condensa	ate percenta	ages are	e based	l upon the formatio		
yields.				14 4 A	م مراجع می اور اور اور اور اور ا		Yang tanàng ta				
APPROVE	APPROVED BY DATE			****	TITLE			PHONE			
ar. h	Que Henry 11-14		ji - 14 -	14	60.0			564 - 7740			
XALCARES IIII			<u> </u>	14	Engineer			505-326-9854			
Enico II-	<u>ning</u>		)	· ·							
Erica Hei	inng Á						~ <b>3</b>				
X Mara Alaham 11/11/14					Engineering Tech.			505-326-9819			
Shara Gr	aham	•					'?				
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			COMPOSIT	IONAL A			RORM			
COMPANY	· CONOC					HARCE A				C. B. Ser. Self. Ser.
WELLINEORM	ATION		Makan kalanta	MARINA MARIA		al and	all of the second	Sary . S. S. Saray	a la station a tablica	A. Marine Pranter
LOCATION:		NM028N09W0	27K	Downhole		(7 <u>6) - 5</u>				
WELLNAME:	LLNAME:		ederal 3M					011 001		
API NUMBER:	PINUMBER: Fase Number								NO. DIV DIS	ST. 3
COUNTY/ STAT	OUNTY/STATE						. <b>A</b> .	NO	VIDDO	· · ·
FORMATIONS	ORMATIONS		CO MESAVERD	E/ BASIN DAKOTA)			~	NU	V 18 2014	
DHC # APPRO	AL	DHC3605AZ							,	
	NUMBER	5	Maria Carlo Carlo		S	1974 N. 187			14 14 14 14 14 14 14 14 14 14 14 14 14 1	
ANALYSIS ERC	NA-	Gas Analysis S	envice (Phone 5	15-5998998)		2944755	·第19年月4月27年。		<u> 1997 - 199</u>	976-1977 (1984) 1976 - 1977 (1986) 1976 - 1977 (1986)
ANALYSIS REF NUMBER:		CP140809		07/11/13						
SAMPLE DATE		10/20/2014		100%				IONS		
COMPC	NENT	MOLE %	NORM HC %	BTU	90% -	MV ALLOCATIONS		ATIONS		
NITRO	GEN	0.86			70% -	80 5%				
METH	ANF	77.08	78.4%	778 52	60% -	69.0%				
ETHA	NE	10.68	10.9%	188.94	50% -	63.0%				
PROP	PROPANE		6.04%	149.43	40%		31.0%	10.5%	Announcement	
I-BUT	ANE	1.24	1.3%	40.31	30% ~		S. Strangerson and Strangerson	19.5%	24.0%	
I-PENT	ANE ANF	0.57	0.6%	22.72	20% -		·	~	54.076	
N-PEN	TANE	0.40	0.4%	15.99	10%					
HEXANE	E PLUS	0.83	0.8%	43.86	06-M	14	Au 22-No.	02-M- 10-11	18.50- 27.	Doc
				1307.88		'ay-13		3 <sup>mar-1</sup> 4 <sup>- 41</sup>	-1414	Jec-14
HYDROC	ARBON	98.294								NI 1 11
MEND POINTS II	NEORMATION				FRUN	A STANL	ALONE WELLS			<u>Marina Prik</u> t
END POINTS IN	IFORMATION	MET		ET	HANE		PRO	PANE	TOTAL	
CONCENTRAT	ION	75.57%	79.55%	11.60%	10.39	%	7.69%	4.97%	3.47%	2.80%
Confidence ratio*		6	δ.4		25	25		22	的成立的方式作为	2
*(Endpoints diff	/ Observed Va	ariance)			_					
🖾 If red, Mem	ber Conf ratio	too low to be us	ed for allocation	purposes				<u></u>		
Allocations*		MV	DK	MV	DK	A43.66	MV 30%	DK	MV MV	DK
Allocations	Calculated		Dalou	C LEOW COUL	1 Stateon C	Ullisse	3970	01/0	[har-owneroning	S SILOW COMPANY
MV ALLOC=	DKendP-Mix	x / DKendP-MVe	ndP	<u>12, 8, 18</u>		P	CENTRAL	MEMBER*		
			10				CONFRATIO			
DK ALLOC=	Mix-MVPen	d / DKendP-MV	endP							
							MV	DK		
							28%	72%		
	സെവിന്നപ	MISSER	under an der ander		*Central N	Viembe	r (Component	with higher Co	onfidence Rati	O)
ONLY THOSE (	OMPONENT	S WHOSE ALL	OCATIONS ARE	15% POINT	S WITHIN	THE C	ENTRAL ME	MBER WILL B	E USED FOR	THE AVERAGE
			ESTIMA	TION (Zeros	and Neg	Discar	ded)			
		15% Check	MV ALL		OFFIC	IAL G	AS ALLOC			
		C1	28.000%		ΜV	/	DK			
		C2	34.0%			66.0%				
		C3 39.000%		COLLECTION OF COLLECTION			* Oil allocation based on Historical yiel			
		C4		1	269	/0	/4%	IT both are	zero then Oil a	moc= Gas alloc
SIGNATURES			Reference on the second			特心律		SICHAT!!	·····································	
NAME			HILE	Ľ	AIC			SIGNATU		
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