

ACCEPTED FOR RECORD

NOV 03 2014

FARMINGTON FIELD OFFICE

BY: D. P. [Signature] **SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 02 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF 078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
1328298. Well Name and No.
NE CHACO COM #184H9. API Well No.
30-039-3122410. Field and Pool or Exploratory Area
CHACO UNIT NE HZ OIL11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator
WPX Energy Production, LLC3a. Address
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)
505-333-18064. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 929' FNL & 18' FEL, Sec 13, T23N, R7W
BHL: 376' FSL & 1840' FWL SEC 11 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Intermediate Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/23/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @415' by MoTe on 6/5/14

10/24/14 - Test BOPE - Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, outside choke valve, outside mud cross valve, Pipe Rams, Kelly valve, inside mud cross, floor safety valve, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. All good tests.

10/25/14 - 10/27/14 - DRILL 8-3/4" INTERMEDIATE HOLE

10/28/14 - TD 8-3/4" intermediate hole @ 6115' (TVD 5591')

10/29/14 - Run 153 jts 7", 26#, N80, LT&C csg. Landed @ 6107', FC @ 6064'

Cementing: Halliburton to pump 10bbbls of Mud Flush, 40bbbls of chemical wash, 52sx (20bbl Slurry) of Scavenger cement, 11.5ppg, yield 2.15, mix ratio 12.09, Lead Slurry 740sx (192bbbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.93 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.7. Displace with 246bbbls "D" watered mud Final Circulating pressure 695psi @ 3bbls per min Bump Plug to 1681psi Plug Down @ 13:41hrs 10/29/2014 Floats Held Cement to Surface - 60bbbls Cap Cement 100sx (21bbl Slurry) 15.8ppg, yield 1.17, mix ratio 5.02

10/30/14 - TEST 7" CSG AGAINST 4" PIPE RAMS @ 250# LOW F/ 10 MIN & 1500# F/ 30 MIN [GOOD TEST] TEST PUMP & TEST CHART USED.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 11/3/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.