

## OIL CONS. DIV DIST. 3

NOV 19 2014

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 13 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE – Other instructions on page 2.**5. Lease Serial No.  
NMSF 078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
1328298. Well Name and No.  
NE CHACO COM #184H9. API Well No.  
30-039-3122410. Field and Pool or Exploratory Area  
CHACO UNIT NE HZ OIL11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
WPX Energy Production, LLC3a. Address  
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)  
505-333-18164. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sur: 929' FNL & 18' FEL, Sec 13, T23N, R7W  
BHL: 376' FSL & 1840' FWL SEC 11 23N 7W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Final Casing</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/30/14 thru 11/5/14 – Drill 6-1/8" lateral

11/6/14 – TD 6-1/8" lateral @ 13202' (TVD 5532')

11/7/14 – Run 195 jts, 4-1/2" CSG Liner, 11.6#, N-80, LT&amp;C. 8RD

11/8/14 – CSG set @ 13190', LC @ 13115', RSI tools 13101', marker jts @ 8301', 10704', TOL @ 5952'

Cementing: Halliburton to pump 10bbls of fresh water, 40bbls of Tuned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, 10bbls of fresh water, Lead Cement 40sx (10bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad®-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 395sks (67.5bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .25% Chem-Foamer 760, .2% Halad®-344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81 Displace with 40bbls of MMCR spacer, 60bbls of 2% KCL Water, 20bbls of fresh water, 43bbls of KCL water Final Circulating Pressure 1730psi @ 4bbls/min Bumped Plug to 2040psi Plug Down @ 03:57hrs 11/08/2014, plug held ok. Floats held Drop ball, waited 30min. for ball to seat Set liner with 4313psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 25bbls TEST 7" CSG & LINER PACK OFF AGAINST PIPE RAMS @ 1500# F/ 30 MIN [ GOOD TEST ] ✓

Release Rig @ 1800 on 11/8/14 ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 11/13/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON FIELD OFFICE

BY: William Tambekou

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