Form 3160-5 (February 2005)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an					5. Lease Serial No. NMNM-28735  6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.						_	
SUBMIT IN TRIPLICATE - Other instructions on page DIST. 3					7. If Unit of CA/Agreement, Name and/or No. 132829		
☐ Oil Well ☐ Gas Well ☐ Other NOV 0 7 2014					8. Well Name and No. NE CHACO COM #267H		
Name of Operator     WPX Energy Production, LLC				i	9. API Well No. 30-039-31267		
3a. Address PO Box 640 Aztec, NM 8	10. Field and Pool or Exploratory Area 505-333-1806		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1435' FNL & 174' FWL, Sec 8, T23N, R6W BHL: 2587' FSL & 227' FEL, Sec 8 T23, R6W				11. Country or Parish, State Rio Arriba, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize	Deepen (Sta		Produ (Start/Resu		Water Shut-Off	
	Alter Casing	Fracture Treat Rec		Reclar	nation	Well Integrity Other	
Subsequent Durant	Casing Repair	New Construction		Recon	nplete	SPUD/SURFACE	
Subsequent Report	Change Plans	Plug and Abandon		Tempo	orarily	CASING	
Final Abandonment Notice	Convert to Injection	Plug Back		Abandon	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  NOTE: MO-TE SET SURFACE  10/31/14- SPUD @ 0730 HRS. TD 12-1/4" SURF HOLE @ 410', 1345 HRS.  11/1/14- RAN 21 jts 9 5/8" 36# J-55 LT&C R1 csg, set @ 405', float collar @ 371'  PJSM, test lines, pump 20 bbls FW spacer & 51 bbls Type G cmt (245 sxs) @ 15.8 PPG, drop plug & disp w/ 28.6 bbls H2O, bump plug @ 250 psi, circ 25 bbls Good cmt to surface  RDMO Mo-Te  NOTE: WPX will Install & test BOP at a later date. We will file another sundry at that time.							
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Type)							
Mark Heil We Al			Title	itle Regulatory Specialist			
Signature Date 11/3/20							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Title		Date	
			the	Office	·		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							