

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 11 2014

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. 122IND2772					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE					
2. Name of Operator Huntington Energy, L.L.C.						7. Unit or CA Agreement Name and No.					
3. Address 908 N.W. 71st St. Oklahoma City, OK 73116				3a. Phone No. (include area code) 405-840-9876		8. Lease Name and Well No. UTE MOUNTAIN UTE 114					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2386' FSL 7 895' FWL At surface  At top prod. interval reported below  At total depth SAME						9. AFI Well No. 30-045-35321					
14. Date Spudded 11/25/2011						15. Date T.D. Reached 11/30/2011		16. Date Completed 12/04/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6948' GL	
18. Total Depth: MD 3579' KB TVD				19. Plug Back T.D.: MD 3334' TVD		20. Depth Bridge Plug Set: MD 3334' RBP TVD				10. Field and Pool or Exploratory BARKER CREEK - DAKOTA	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL, CBL						11. Sec., T., R., M., on Block and Survey or Area 15-32N-14W					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						12. County or Parish SAN JUAN		13. State NM			
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12 1/4	8 5/8, J-55	24	Surface	416		370, G	1.17 yld	Cir	24 bbls to surf		
7 7/8	4 1/2, J-55	10.5	Surface	3577		Lead: 350, PRB Tail: 250, PRB2	130 bbls 82 bbls	Cir	47 bbls to surf		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8	3270	3270									
25. Producing Intervals					26. Perforation Record						
Formation			Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Morrison			3208	3579	3515-3518		2 spf	6	Inactive (RBP @ 3334')		
B) Morrison			3208	3579	3426-3430		2 spf	8	Inactive (RBP @ 3334')		
C) Morrison			3208	3579	3350-3356		2 spf	12	Inactive (RBP @ 3334')		
D) Morrison			3208	3579	3294-3318		2 spf	48	Active		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.										ACCEPTED FOR RECORD	
Depth Interval				Amount and Type of Material							
3426-3430				Pump 50 bbls 2% KCL Wtr, 7.1 bbls 15% acid flush with 13 bbls H2O.							
3350-3356, 3294-3318				40 bbls 2% KCL Wtr.							
3350-3356				Pump 200 gals 15% NEFE, flush w/15 bbls 2% KCL Wtr.							
28. Production - Interval A										By: <i>Dave</i> Tees River Field Office Bureau of Land Management	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Swab-dry		
	1/19/12	4	→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Inactive			
			→								
28a. Production - Interval B										RECEIVED	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Swab-dry		
	1/20/12	3	→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Inactive			
			→								

\*(See instructions and spaces for additional data on page 2)

DEC - 8 2014

Bureau of Land Management  
Durango, Colorado

NMOCDN

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/3/14		→						Swab-Water bearing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/04/14	8	→	0	600	15			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	280	0	→	0	1800	40	180000	Producing	

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)  
To be sold.

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota Morrison	2992 3208	3208 TD 3579	Sandston, silt & shale, vf-med g, arg, sil cml, gas and poss wtr Gas bearing	Mancos Shale	1050
				Greenhorn	2868
				Graneros	2925
				Dakota	2992
				Paguate	3039
				Cubero	3058
				Encinal	3183
				Morrison	3208

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 12/06/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.