Submit To Appropriate District Office State Lease - 6 copies					State of New M				Form C-105				
Fee Lease - 5 copies Energy, Minerals and Natural Res						sources	-	WELL API	NO		Re	evised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II							30-021-20611						
1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division 1220 South St. Francis Dr.				Ì	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410							r.	į	STA']	FEE	\boxtimes
District IV 1220 S. St. Francis Dr	., Santa	Fe, NM 87505			Santa Fe, NM 8	8/303			State Oil &	Gas Le	ase N	lo.	
WELL CO	OMP	LETION	OR RECO	MPL	ETION REPOF	RT AND	LOG						2 2 2
1a. Type of Well: OIL WEL	L 🗆	GAS WEL	L 🔲 DRY		OTHERCO2	Well			7. Lease Name		-	ment Na	me
b. Type of Comple	ORK	☐ DEEPE			DIFF.	-n			Libby Minerals	LLC 20	31		
WELL O 2. Name of Operato	VER r		BAC		RESVR. DIV		 3		8. Well No. 19-4-O				
Reliant Exploration 3. Address of Opera		roduction, LL	<u>. </u>				<u> </u>	-	9. Pool name of	r Wildca	t	<u></u>	
10817 West County	Road	60 Midland T	¥ 79707		NOV 1 9 2014				Bravo Dome 96010				
4. Well Location	Roau	00 Wilditald 1	21 17101										
Unit Letter _		O:_1150	Feet Fro	om The_	SouthLin	e and	1426_		Feet From T	he	Eas	st	Line
Section		19	Townshi	р	20 N F	Range	31 E		NMPM		Har	rding	Count
10. Date Spudded 05/03/2014	05/15	5/2014	05/1	9/2014	mpl. (Ready to Prod.)	451	,	DF&	k RKB, RT, GR,	, etc.)	14	. Elev. C	Casinghead
15. Total Depth 2180'		16. Plug Bac 2116'	k T.D.		Multiple Compl. How nes?	Many	18. Interva Drilled By		Rotary Tools X			Cable To	ools
19. Producing Interv 1972'-1997' – 2042				ttom, Na	ıme		<u> </u>			0. Was	Direction	onal Sur	rvey Made
21. Type Electric ar SDDSN/GR/CC									22. Was Well No	Cored			
23.				CAS	SING RECOR	D (Re	port all st	trir	ngs set in w	rell)			
CASING SIZE			Γ LB./FT.		DEPTH SET		OLE SIZE		CEMENTING			AM	MOUNT PULLED
8 5/8" 5 ½"			4# 5.5#	 	728		12 ¼" 7-7/8"		440 sx 22 bbls Circ 350 sx 40 bbls circ			NA NA	
										00.00			
SIZE	TOP		BOTTOM	LIN	ER RECORD SACKS CEMENT	SCREE		25. SIZ		UBING L DEPT	H SET		PACKER SET
0.0.0			1					-					
26. Perforation re				342 hol	ec				ACTURE, CE				
6 JSPF @1972'-1997' – 2042'-2055' – 2058'-2077' 34				342 1101	1972'-1997' - 2042'-2055' -				AMOUNT AND KIND MATERIAL USED 15620 g gel / 58239 lb sand / 10193 g CO2				
!						2058'-2077			10020 8 8				
28					PRO	DUC'I	ΓΙΟΝ		<u> </u>		<u> </u>		
Date First Production 06/08/2014	n		Production Met Flowing	hod (Fla	owing, gas lift, pumpin	g - Size an	d type pump)	1	Well Status Prod.	(Prod. oi	r Shut-	in)	
Date of Test 06/09/2014	Hour 24	s Tested	Choke Size	;	Prod'n For Test Period	Oil - Bb	1	Gas 648	L s - MCF R	Water 0	- Bbl.		Gas - Oil Ratio
Flow Tubing		ng Pressure	Calculated	24-	Oil - Bbl.	<u> </u>	- MCF		Water - Bbl.	1	Dil Grav	vity - Al	PI - <i>(Corr.)</i>
Press.	135	.6	Hour Rate 0 648			0			, ,				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By						
Sold	,	,	,,	,						V. Vand	lerburg	,	
30. List Attachment	s												
31 I hereby certif		_	1		ides of this form as			the	best of my kno	wledge	and b	elief	
Signature	V	61			Printed Van	1)	Tit	le	Manay	er			Date 6-10-14
					1/cm	CORPU	11 -						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson_	T. Gallup	T. Ignacio Otzte			
T. Glorieta 1460	T. McKee	Base Greenhorn	T. Granite 2110			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb 1964	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T			
T. Abo	T.Yeso_	T. Wingate	T			
T. Wolfcamp	T.Cimarron 1944	T. Chinle 870	T.			
T. Penn	T	T. Permian	T.			
T. Cisco (Bough C)	Т.	T. Penn "A"	OIL OR GAS			

			SANDS OR ZON
No. 1, from	to	No. 3, from	to
		No. 4, from	
,		RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to wh	hich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
•		feet	
,		ORD (Attach additional sheet i	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		!					
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