Area: «TEAM»

OIL CONS. DIV DIST. 3

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Bureau of Land Management

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 6th Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

KP

Date: 12/09/2014

API No. **30-039-31161**
DHC No. **DHC3741AZ**
Lease No. **E-5184-49**
State

Well Name
San Juan 29-7 Unit

Well No.
#93C

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	**2**	**T029N**	**R007W**	**2636' FSL & 2206' FEL**	**Rio Arriba County,**
BH- F	**2**	**T029N**	**R007W**	**2009' FNL & 1907' FWL**	**New Mexico**

Completion Date
6/25/2013

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		**49%**		**86%**
DAKOTA		**51%**		**14%**

JUSTIFICATION OF ALLOCATION: **Fifth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD