

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MCKENZIE 1
2. Name of Operator DUGAN PRODUCTION CORPORATION Contact: ALIPH REENA Email: aliph.reena@duganproduction.com		9. API Well No. 30-045-09401-00-S1
3a. Address P.O. 420 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T30N R12W NWNE 0930FNL 1990FEL 36.803101 N Lat, 108.118179 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well was P&A'd as per the following procedure. Job was witnessed by Ronald Chavez & Mark Decker of BLM, Farmington Field Office.

- 1) Set CR at 6620'. Top of fish tagged @ 6227'. Ran CBL. Set plug above retainer w/16 sx (18.9 cu ft) Class B (15.8#, 1.18 cu ft/sx yield). WOC 4 hours. Tag TOC @ 6063'. Plug I 6063'-6220'.
- 2) Spot inside plug from 5609' w/16 sx Class B w/2% CaCl₂ (18.9 cu ft, 15.8#). WOC 4 hours. Tag TOC @ 5399'. Plug II: 5399'-5609'.
- 3) Perforate @ 4655'. Set CR @ 4605'. Spot plug w/52 sx Class B (61.36 cu ft, 15.7#) cement, 44 sx (51.9 cu ft) outside casing, 4 sx (4.7 cu ft) below retainer, and 8 sx (9.4 cu ft) above CR. Tagged @ 4406'. Plug III 4406'-4655'.
- 4) Tested casing to 800 psi. Held good for 30 minutes.
- 5) Perforate @ 3525'. Cement stringer behind casing at 3540'. CR @ 3475'. Set plug w/52 sx

OIL CONS. DIV DIST. 3

DEC 04 2014

P&A 7-30-14 per operator

14. I hereby certify that the foregoing is true and correct. Electronic Submission #257799 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 12/02/2014 (14TLS0285SE)	
Name (Printed/Typed) ALIPH REENA	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 08/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 12/02/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Revisions to Operator-Submitted EC Data for Sundry Notice #257799

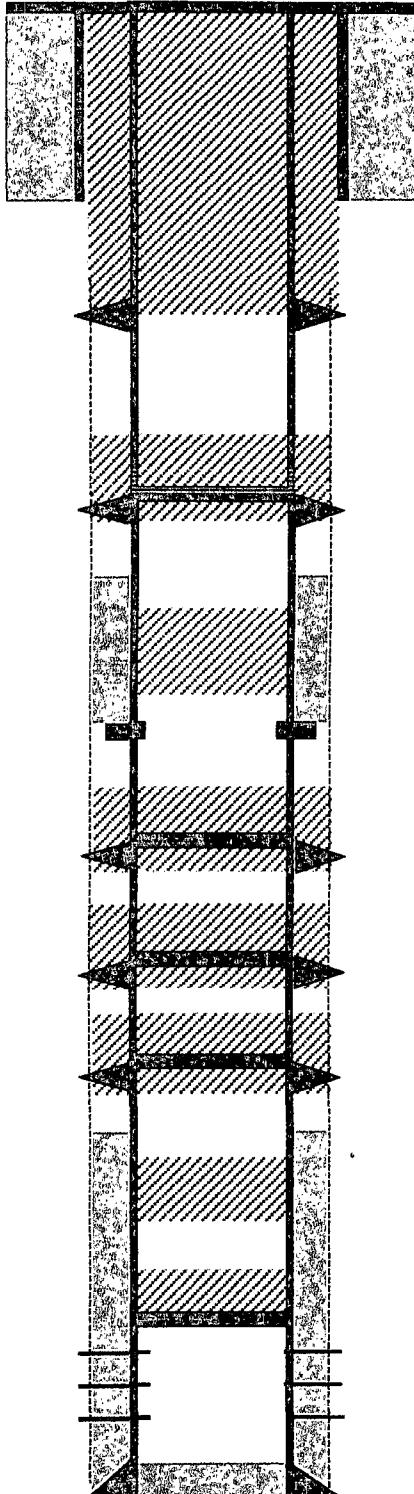
	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM024158	NMNM024158
Agreement:		
Operator:	DUGAN PRODUCTION CORP P O BOX 420 FARMINGTON, NM 87499-0420 Ph: 505-325-1821	DUGAN PRODUCTION CORPORATION P.O. 420 FARMINGTON, NM 87499 Ph: 505-325-1821
Admin Contact:	ALIPH REENA PRODUCTION ENGINEER E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821	ALIPH REENA PRODUCTION ENGINEER E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821
Tech Contact:	ALIPH REENA PRODUCTION ENGINEER E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821	ALIPH REENA PRODUCTION ENGINEER E-Mail: aliph.reena@duganproduction.com Ph: 505-325-1821
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN DAKOTA	BASIN DAKOTA
Well/Facility:	MCKENZIE 1 Sec 20 T30N R12W Mer NMP NWNE 930FNL 1990FEL 36.803101 N Lat, 108.118179 W Lon	MCKENZIE 1 Sec 20 T30N R12W NWNE 0930FNL 1990FEL 36.803101 N Lat, 108.118179 W Lon

Completed P & A Schematic

Mckenzie #1
NMNM024158
300-45-09401
930' FNL 1990' FEL
S20 T30N R12W

OIL CONS. DIV DIST. 3

DEC 04 2014



8 5/8" J-55 24# casing @ 271'. Cement circulated to surface.

Perforate @ 558'. Pump cement to surface w/ 135 sks Class B neat (159.3 Cu.ft) (Surface '-558). Plug VIII: 0-558'.
Top off with 32 sks (37.8 Cu.ft) Class B.

Perforate @ 1525'. CR at 1480'. Set inside/outside plug w/ 52 sks (61.3 cu.ft) Class B neat cement. Plug VII: 1182'-1525'.

Spot inside plug from 1942' w/ 12 sks Class B neat (14.2 cu.ft) Plug VI: 1787'-1945'

DV tool @ 2107'.

Perforate @ 3002'. Set inside/outside plug w/ 52 sks (61.3 cu.ft) Class B neat cement. Plug V: 2849'-3002'

Perforate @ 3525'. Set inside/outside plug w/ 52 sks (61.3 cu.ft) Class B neat cement. Plug IV: 3372'-3525'

Perforate @ 4655'. Set inside/Outside plug w/ 52 sks Class B cement (61.3 cu.ft). Plug III: 4406'-4655'

Spot inside plug from 5609' w/ 16 sks Class B cement (18.9 cu.ft) Plug II: (5399'-5609').

Set CR @ 6220'. Set Inside Plug with 16 sks (18.9 cu.ft) Class B. Plug I: 6063'-6220'

Dakota Perforated @ 6405' - 6523'

4 1/2" 9.5/11.6 # casing @ 6635' RKB.