Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0764 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
 I. Type of Well □ Oil Well ☑ Oil Well ☑ Other 					8. Well Name and No. KNAUFF 2	
2. Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATION CORPORATION aliph.reena@duganproduction.com					9. API Well No. 30-045-21997-00-S1	
3a. Address P.O. 420 FARMINGTON, NM 87499	. (include area code 25-1821					
4. Location of Well (Footage, Sec.,		11. County or Parish, and State				
Sec 31 T28N R10W NENW 1 36.622681 N Lat, 107.93928		SAN JUAN COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off
—	□ Alter Casing		cture Treat	Reclamation		U Well Integrity
Subsequent Report	Casing Repair	🗆 Nev	Construction	Recomplete		Other
□ Final Abandonment Notice	Change Plans		g and Abandon	Temporarily Abandon		
	Convert to Injection	ection Plug Back Water pertinent details, including estimated starting date of any		U Water I	•	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Well was plugged & abandon job. 1) Establish rate w/15 bbls wa 2) Mix & pump 77 sx (91 cu ff casing. Locked up. Pressure 3) Wait on cement 4 hours.	ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) ed as per the following pro- ater down 2-7/8" casing. 5, 15.6#, 1.18 cu ft/sx) Class	the Bond No. or sults in a multipl ed only after all ocedure. Bill	n file with BLM/BI/ e completion or rec requirements, includ Diers with the B	 Required sul ompletion in a l ding reclamation LM witnesse 	osequent reports shall be rew interval, a Form 316 n, have been completed,	filed within 30 days 0-4 shall be filed once
4) Cut wellhead. Tag top of cement at surface.						
5) Install dry hole marker and fill up w/13 sx (15.34 cu ft) Class B neat cement.					DEC 04 2014	
14. I hereby certify that the foregoing i Name (Printed/Typed) ALIPH R	s true and correct. Electronic Submission # For DUGAN PRODU nitted to AFMSS for process	CTION CORPO	ORÁTION, sent to AM TAMBEKOU (o the Farming	ton (14MXK0235SE)	
						
Signature (Electronic	Submission)		Date 09/12/2014			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
ACCEPTED			WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER Date 12/0			Date 12/02/2014
Conditions of approval, if any, are attacht certify that the applicant holds legal or ec which would entitle the applicant to cond	Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any period to any matter w	erson knowingly and ithin its jurisdiction	i willfully to ma	ake to any department or	agency of the United
** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED ** BLI	M REVISED) ** BLM REVISE	D **

* •

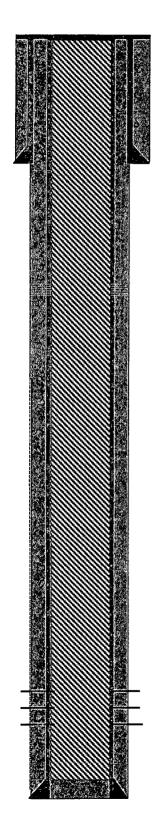
NMOCD~

Completed P & A Schematic

Knauff # 2 300-45-21997 S31 T28N R10W 1190' FNL & 1850' FWL

OIL CONS. DIV DIST. 3

DEC 04 2014



5 ½" 14# Casing @ 96'. Cemented with 20 sks. Circulated cement to surface

Bullhead with 77 sks Class B neat cement (91 cu.ft) down the casing from surface.

Casing Cemented with 135 sks lodense. Cement circulated to surface

2-7/8" 6.4 # casing @ 1891'. PBTD @ 1841'.

Pictured Perfs @ 1692'-1734' 2 SPF