| Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0764 6. If Indian, Allottee or Tribe Name | |
|---|--|---|--|---|---|---|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | 7. If Unit or CA/Agreement, Name and/or No. | |
| I. Type of Well □ Oil Well ☑ Oil Well ☑ Other | | | | | 8. Well Name and No. KNAUFF 2 | |
| 2. Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATION CORPORATION aliph.reena@duganproduction.com | | | | | 9. API Well No. 30-045-21997-00-S1 | |
| 3a. Address P.O. 420 FARMINGTON, NM 87499 | . (include area code 25-1821 | | | | | |
| 4. Location of Well (Footage, Sec., | | 11. County or Parish, and State | | | | |
| Sec 31 T28N R10W NENW 1 36.622681 N Lat, 107.93928 | | SAN JUAN COUNTY, NM | | | | |
| 12. CHECK APP | ROPRIATE BOX(ES) TO | O INDICATE | NATURE OF | NOTICE, R | EPORT, OR OTHE | R DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
| □ Notice of Intent | □ Acidize | 🗖 Dee | pen | Product | ion (Start/Resume) | □ Water Shut-Off |
| — | □ Alter Casing | | cture Treat | Reclamation | | U Well Integrity |
| Subsequent Report | Casing Repair | 🗆 Nev | Construction | Recomplete | | Other |
| □ Final Abandonment Notice | Change Plans | | g and Abandon | Temporarily Abandon | | |
| | Convert to Injection | ection Plug Back Water pertinent details, including estimated starting date of any | | U Water I | • | |
| If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Well was plugged & abandon job. 1) Establish rate w/15 bbls wa 2) Mix & pump 77 sx (91 cu ff casing. Locked up. Pressure 3) Wait on cement 4 hours. | ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.) ed as per the following pro- ater down 2-7/8" casing. 5, 15.6#, 1.18 cu ft/sx) Class | the Bond No. or sults in a multipl ed only after all ocedure. Bill | n file with BLM/BI/ e completion or rec requirements, includ Diers with the B | Required sul ompletion in a l ding reclamation LM witnesse | osequent reports shall be rew interval, a Form 316 n, have been completed, | filed within 30 days 0-4 shall be filed once |
| 4) Cut wellhead. Tag top of cement at surface. | | | | | | |
| 5) Install dry hole marker and fill up w/13 sx (15.34 cu ft) Class B neat cement. | | | | | DEC 04 2014 | |
| 14. I hereby certify that the foregoing i Name (Printed/Typed) ALIPH R | s true and correct. Electronic Submission # For DUGAN PRODU nitted to AFMSS for process | CTION CORPO | ORÁTION, sent to AM TAMBEKOU (| o the Farming | ton (14MXK0235SE) | |
| | | | | | | |
| Signature (Electronic | Submission) | | Date 09/12/2014 | | | |
| | THIS SPACE FO | OR FEDERA | L OR STATE | OFFICE U | SE | |
| ACCEPTED | | | WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER Date 12/0 | | | Date 12/02/2014 |
| Conditions of approval, if any, are attacht certify that the applicant holds legal or ec which would entitle the applicant to cond | Office Farmington | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | U.S.C. Section 1212, make it a statements or representations as | crime for any period to any matter w | erson knowingly and ithin its jurisdiction | i willfully to ma | ake to any department or | agency of the United |
| ** BLM REV | ISED ** BLM REVISE | D ** BLM RI | EVISED ** BLI | M REVISED |) ** BLM REVISE | D ** |

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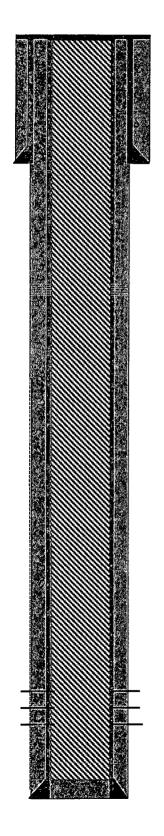
NMOCD~

Completed P & A Schematic

Knauff # 2 300-45-21997 S31 T28N R10W 1190' FNL & 1850' FWL

OIL CONS. DIV DIST. 3

DEC 04 2014



5 ½" 14# Casing @ 96'. Cemented with 20 sks. Circulated cement to surface

Bullhead with 77 sks Class B neat cement (91 cu.ft) down the casing from surface.

Casing Cemented with 135 sks lodense. Cement circulated to surface

2-7/8" 6.4 # casing @ 1891'. PBTD @ 1841'.

Pictured Perfs @ 1692'-1734' 2 SPF