Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM37913 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Oil Well S Gas Well Other					8. Well Name and No. LA LEE ANN 1		
2. Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATION CORPORATION aliph.reena@duganproduction.com					9. API Well No. 30-045-24229-00-S1		
3a. Address P.O. 420 FARMINGTON, NM 87499	o. (include area code 25-1821	rea code) 10. Field and Pool, or Exploratory WAW					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 28 T27N R13W NWNE 0 36.550720 N Lat, 108.220444			SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent		🗖 Deepen		Production (Start/Resume)		□ Water Shut-Off	
	□ Alter Casing		cture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	🗖 Nev	w Construction		olete	🗖 Other	
Final Abandonment Notice	Change Plans	🔀 Plu	g and Abandon	🗖 Tempor	arily Abandon		
ff	Convert to Injection	🗖 Plu	Plug Back		Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation res pandonment Notices shall be file	give subsurface the Bond No. o ults in a multip	e locations and measure on file with BLM/BI/ le completion or reco	ared and true ve N. Required sul completion in a 1	rtical depths of all pertin osequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once	
The well was plugged & abane witnessed the job.	doned as per the following	procedure.	Darrin Halliburto	on w/BLM	OIL CO	NS. DIV DIST. 3	
<ol> <li>Set CIBP @ 1271'. Ran CI</li> <li>Set plug above the plug w/ Tag TOC @ 845'</li> <li>Perforate @ 171'. Cannot ( (56.64 cu ft). WOC. Tagged</li> <li>Fill up annulus from 89' to s Install dry hole marker.</li> </ol>	16 sx Class B neat cement get circulation to surface. TOC @ 20' from surface.	t (18.9 cu ft, Spot plug in	side casing from	221' w/48 s	_	EC <b>0 4</b> 2014	
PAR 9	5.4-14-Pe		Derato	x			
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #2 For DUGAN PRODUC itted to AFMSS for process	<b>CTION CORP</b>	<b>ØRÅTION</b> , sent to	o the Farming	ton		
Name(Printed/Typed) ALIPH REENA				JCTION ENG			
Signature (Electronic Submission)			Date 08/25/2014				
	THIS SPACE FO	R FEDER	AL OR STATE	OFFICE U	SE		
				WILLIAM TAMBEKOU FitlePETROLEUM ENGINEER Date 12/02/2014			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming	ton			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as	crime for any p to any matter w	erson knowingly and vithin its jurisdiction.	l willfully to ma	ke to any department or	agency of the United	
** BLM REV	ISED ** BLM REVISED	** BLM R	EVISED ** BLM		** BLM REVISE	D **	

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## **Plugged Wellbore Schematic**

La Lee Ann # 001 300-45-24229 S28 T27N R13W 990 FNL & 1650 FEL

7" 26# J-55 casing @ 83'

Perforate at 171'. Set plug at 221' w/ 48 sks Class B neat. (56.64 cu.ft). Topped off with 36 sks (42.5 cu.ft) Plug II: 0'-221'

## OIL CONS. DIV DIST. 3

DEC 0 4 2014

CR at 1271'. Set plug with 16 sks Class B neat. (18.9 cu.ft) Plug I: 845'-1271'

2-7/8" 6.5 # casing @ 1413'. PBTD @ 1374'

Pictured Cliffs Perfs @ 1322'-1332'

