

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010NOV 13 2014
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FSL & 1690' FEL NWSE SEC.12 (J) -T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EH PIPKIN #11E

9. API Well No.

30-045-24373

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☒ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy inc. has completed the casing repair. Please see attached summary report for details.

XTO Energy Inc. plans to P&A this well pending approval of a NOI to P&A it will be submitted at a later date.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

NOV 18 2014

NOV 13 2014

FARMINGTON FIELD OFFICE

BY: Tracy

PT Chart Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN D. BABCOCK

Title REGULATORY ANALYST

Signature

Kristen D. Babcock

Date 11/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD



EH Pipkin #11E API #30-045-24373

Summary Report

10/24/2014: MIRU

10/27/2014: Set RBP @ 6,178'. DO Perfs fr/6,227 – 6,244'. PT csg to 550 psig. Press drop fr/550 -200 psig in 5".

10/28/2014: Csg fr/6,178' (RBP) – 4,126' tstd @ 600 psig. Tstd ok. Csg fr/4,126' – 3,379' press drop fr/550 – 200 psig in 5". **Rec approval to sqz fr/ John Coy & Troy Salyers w/NMBLM & Brandon Powell w/NMOCD.** MIRU cmt truck. Pmp dwn tbg w/104 sx Ultra Fine cmt. Cmt plug fr/4,128' – 3,244'. Mark Decker w/NMBLM on loc.

10/29/2014: WOC

10/30/2014: PT csg. Press drop fr/480 – 280 psig in 30". Rpt to Mark Decker w/NMBLM & left message w/Brandon Powell w/NMOCD to squeeze. Cmt fr/3,595' – 3,633'. PT csg. Press drop fr/480 – 230 psig in 30". MIRU cmt truck. Pmp dwn tbg w/54 sx Ultra Fine Cmt. Cmt plug fr/3,633' – 3,175'.

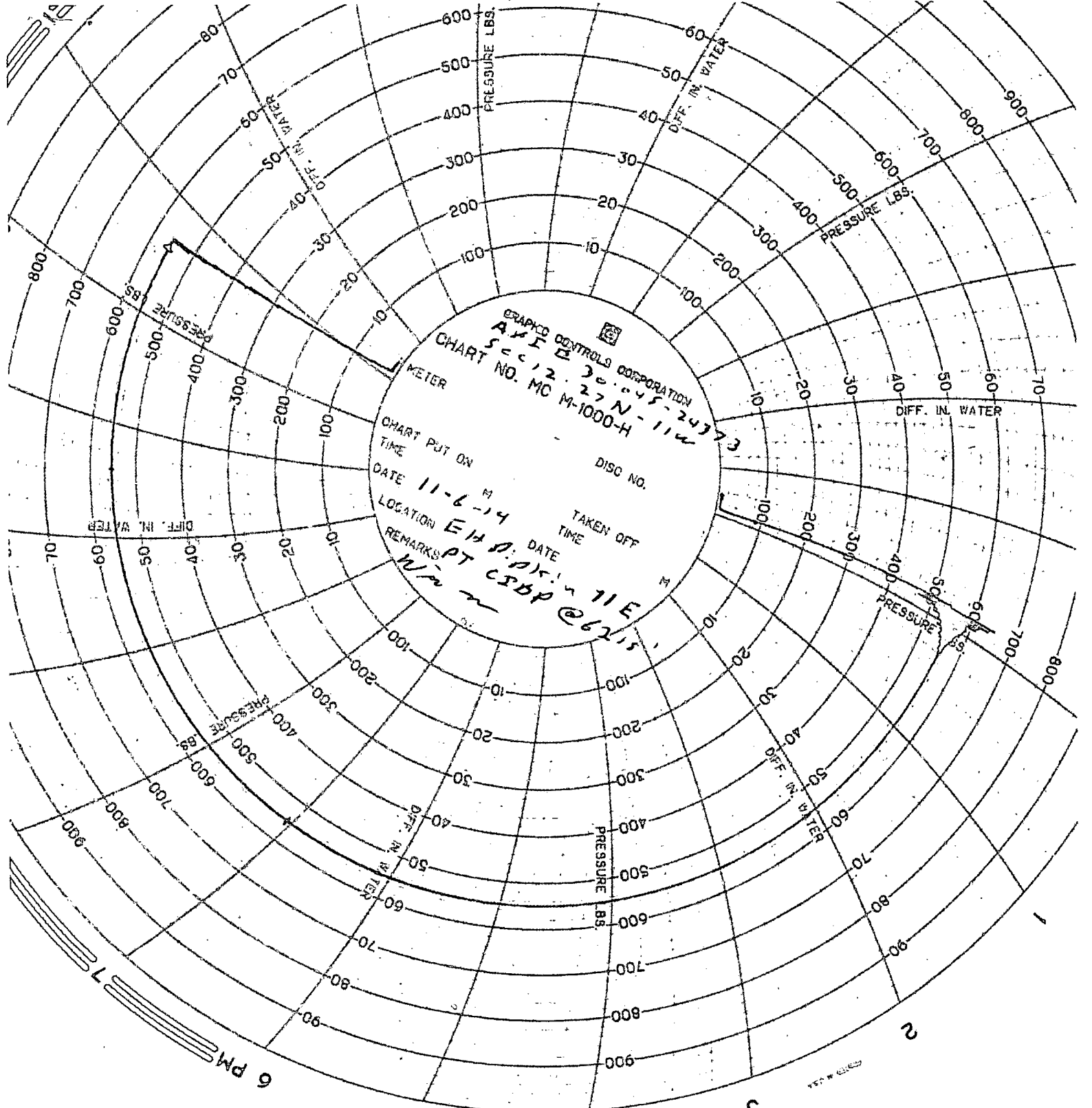
11/3/2014: Tag @ 3,241' (TOC). Csg lks fr/3,379' – 4,126'. DO cmt ft/3,241' – 3,537'. PT csg to 530 – 340 psig for 30".

11/4/2014: DO cmt fr/3,537' – 4,139'. Csg lks fr/3,379' -4,126'. PT csg to 530 – 385 psig for 30". **Rec verbal approval fr/Brandon Powell w/NMOCD & Troy Salyers w/NMBLM to set CIBP 50' above DK perfs for P&A.**

11/5/2014: Catch & rls RBP. TIH 4-1/2" CIBP set @ 6,215'. DK perfs fr/6,227 – 6,244'.

11/6/2014: Set pkr @ 4,161'. PT csg fr/4,161' – 6,215' (CIBP) to 550 psig for 30" w/chart. Tst OK. Rls pkr. TIH w/190 jts 2-3/8", 4.7#, J-55 tbg. EOT 6,178. CIBP @6,215'. DK Perfs fr/6,227' – 6,244'. Csg leak @ 3,379' – 4,126'. RDMO

XTO Energy will be submitting a NOI to P&A this well pending procedure.



OIL CONS. DIV DIST. 3

NOV 18 2014