

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1149IND8466
2. Name of Operator FOUR STAR OIL GAS COMPANY Contact: APRIL E POHL E-Mail: APRIL.POHL@CHEVRON.COM		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 332 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-1941 Fx: 505-334-7134	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T27N R9W NWNW 0980FNL 0820FWL 36.579773 N Lat, 107.745575 W Lon		8. Well Name and No. JOHN CHARLES 7E
OIL CONS. DIV DIST. 3 NOV 05 2014		9. API Well No. 30-045-24812-00-D1
		10. Field and Pool, or Exploratory HARRIS MESA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FOUR STAR OIL AND GAS COMPANY RESPECTFULLY SUBMITS THIS SUNDRY TO REPORT ON DHC 2213 WORK DONE IN MAY/JUNE 2006.

PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAM.

PLEASE GIVE TO VIRGINIA BARBER AS SHE REQUESTED THIS FORM.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #274287 verified by the BLM Well Information System For FOUR STAR OIL GAS COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/03/2014 (15WMT0002SE)	
Name (Printed/Typed) APRIL E POHL	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 10/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 11/03/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted For Record
NMOCD

John Charles 7E

5/24/2006

MIRU

CHECK WELL, SHORT STRING - 230 PSI, LONG STRING - 200 PSI, CSG - 200 PSI, BLEED DOWN CSG AND SHORT STRING, RU AND START BLEEDING DOWN LONG STRING, PLUNGER TO SURFACE, COULD NOT CATCH. SECURE WELL, PUT TO SALES. WILL RU SLICKLINE IN A.M. TO RETRIEVE PLUNGERS.

5/25/2006

CHECK WELL PSI. CSG. 450 PSI DK 450, CHACRA 150. RU WIRELINE TO PULL PLUNGERS FROM CHACRA AND DK TBG. STRINGS. RIH ON DK SIDE W/ PULLING TOOL. TAG @ 3238'. POH W/ PLUNGER. RIH TO PULL PLUNGER SPRING. RAN PULLING TO 4150'. DIDN'T TAG ANYTHING. POH W/ PULLING TOOL. RU ON CHACRA STRING. RIH W/ PULLING TOOL AND TAG @ 3037'. POH W/ PLUNGER. RIH TO PULL SPRING. TAGGED @ 3037'. POH W/ 2ND PLUNGER. ATTEMPT TO FISH SPRING. COULDN'T CATCH. RIH W/ IMPRN BLOCK. LOOKED LIKE FISH OFF TO SIDE, POOH, RDMO WIRELINE.

PUMP 10 BBLs 2% KCL DOWN CHACRA TBG. WENT ON VACUUM. NDWH. NUBOP

POH LAYING SHORT STRING TALLYING OUT

CHANGE OUT PIPE RAMS. PULL TBG. HANGER. PUMP 15 BBLs 2% KCL DOWN TBG.

SECURE WELL. RETURN WELL TO SALES LINE

5/26/2006

CHECK WH PSI. 360. POH LAYING DN LONG STRING TALLING OUT. 145 JTS 2 1/16", (4545')

SWAP OUT TBG FLOATS, RECEIVED 2 3/8" WORKSTRING.

PU PKR PLUCKER, BURNING SHOE, 6 DC'S, RIH PICKING UP 100 JTS 2 3/8" TBG TO 3290'.

POOH W/ 16 JTS 2 3/8" TBG TO 2920' ABOVE CHACRA PERFS. SECURE WELL, PUT BACK TO SALES

5/30/2006

RIH, TAG PKR @ 3320', RIG UP POWER SWIVEL

ESTABLISH CIRCULATION W/ AIR, MIST, CORROSION INHIBITOR, FOAMER, MILL ON PKR W/ BURNING SHOE, MILLED 1.8' SURFACE MEAS. SPINNING NOT MAKING HOLE. PUMPING 14 BWPH MIST. RECOVERED METAL SHAVINGS, BITS OF RUBBER.

PUMP 3 BBL SWEEP, BLEED DOWN, RACK BACK POWER SWIVEL.

POOH, CHECK BURNING SHOE, LOOKS GOOD. SECURE WELL, PUT TO SALES. SDFN.

5/31/2006

CHECK FWHP 320 PSI. PU 2.688" SPEAR.

RIH W/ 6- 3 1/8 DC'S, JARS, BUMPER SUB AND 2 3/8 TBG. CATCH FISH W/ SPEAR. SET JARS OFF 1 TIME FISH CAME FREE.

PU 4 11/16" OVERSHOT. RIH W/ DC'S, JARS AND 142 JTS 2 3/8 TBG. TO 4565. CIRCULATE WELL W/ AIR AND MIST CONTAINING COR. INH. AND SOAP. WASH TO 4612 W/ 143 JTS IN. WORKED DOWN TO 4614. DRUG 6,000 OVER AND STARTED PULLING FREE.

POH W/ BHA. DIDN'T CATCH FISH. THERE WAS NO SIGN OF FISH GETTING UP INSIDE OF OVERSHOT

SECURE WELL. RETURN TO SALES LINE. PLAN ON RUNNING SKIRTED MILL TO DRESS TOP OF FISH

6/1/2006

CHECK WELL, FWHP - 220 PSI, BLEED DOWN SAME, PU AND RIH W/ SKIRTED MILL, JARS, 6 - 3 1/8" DC'S, RIH W/ 52 JTS 2 3/8" WORKSTRING

6/6/2006

CHECK FWHP 120 PSI.

FINISH RIH W/ SKIRTED MILL. RU POWER SWIVEL AND CIR. W/ AIR AND FOAM CONTAINING COR. INH. SOAP.

MILL ON FISH TOP. MILLED TO 4620'. QUIT MAKING HOLE. CIRCULATE CLEAN. RD POWER SWIVEL.

RETURNS HAD METAL SHAVINGS, PIECES OF RUBBER, PIECES OF CAST METAL. PRESSURE RAN HIGHER THAN NORMAL (1150 PSI VERSUS 650 PSI).

POH W/ 2 3/8 TBG AND BHA. HAD 6' OF TBG WADDED-UP INSIDE SKIRT.

PU 4 3/4" SHOE, 1 JT 4 1/2" WASH PIPE, 6- 3 1/8" DC'S. RIH W/ 84 JTS 2 3/8 TBG. TO 2831'.

SECURE WELL. RETURN TO SALES LINE. SDFD.

6/7/2006

RIH FROM ABOVE PERFS TO TOF @ 4620', PU SWIVEL, ESTABLISH CIRC, MILL ON FISH FROM 4620'. PRESSURE INCREASED FROM 650 TO 1100 PSI.

PUMP 3 BBL SWEEP, HANG SWIVEL, POOH. NO FISH IN SHOE, INSIDE OF SHOE SHOWED WEAR MARKS TO 4.65'.

RIH W/ ANOTHER 4-3/4" SHOE. PU SWIVEL. ESTABLISH CIRCULATION.

MILL FISH W/ WASH PIPE FROM 4625.5' TO 4651.6'. PULLED 20K OVER STRING WEIGHT SEVERAL TIMES AND PULLED OFF.

PUMP SWEEP, HANG SWIVEL, PULL 29 STDS. PUT WELL TO SALES.

6/8/2006

POOH & LD WASHOVER PIPE. PULL 5' / 30' SECTIONS APART. HAD 20' OF 2-1/16" FISH. TOF IS TWISTED.

CHANGE OUT BOP, ELEVATORS TO HANDLE 2-7/8". RIH W/ BOX TAP, JARS, SIX 3-1/8" COLLARS, INTENSIFIER & 2-7/8" N-80 TO TOF.

WORK BOX TAP OVER FISH, ENGAGE AND WORK FISH INTO BOX TAP. PULL 35,000 OVER TO START FISH MOVING.

HANG SWIVEL, BLEED WELL FREE OF AIR & DRY OUT TBG.

POOH W/ APPROX 544' OF 2-1/16" TBG, 16 JTS. LAST JOINT TOF.

CHANGE EQUIPMENT TO 2-7/8", PUT WELL TO SALES.

6/9/2006

RU & RIH W/ BHA & BOX TAP TO TOF, 4645.5'. GET OVER & ENGAGE FISH W/ BOX TAP. PULL 8000 OVER, FISH MOVING.

POOH. BOX TAP CONTAINED SHORT FISH. RIH W/ NEW BOX TAP.

ENGAGE FISH, PULL 8000 OVER TO START OUT OF HOLE. POOH. NO FISH. PUT WELL TO SALES.

6/10/2006

TRIP IN W/ BHA & BOX TAP TO TOF 5144'. ENGAGE FISH & POOH.

RETRIEVED 5 JOINTS OF CORKSCREWED 2-1/16" INTEGRAL JOINT TBG. RIH TO TOF.

ENGAGE FISH @ 5355', GO OVER FISH 2.5', PULL 16K OVER TO GET FISH MOVING.

POOH. RECOVERED A SHORT PIECE. BREAK-OUT TOOLS, PUT WELL TO SALES.

6/13/2006

RIH W/ BHA & 4-3/4" BOX TAP. ENGAGE FISH, PULL 18K OVER TO MOVE FISH, POOH. NO FISH.

TIH W/ SHORT CATCH GRAPPLE. ENGAGED FISH W/ GRAPPLE, PULL OVER 20K TO MOVE FISH, POOH, HAD 2 JOINTS FISH.

BREAKOUT & LOAD TOOLS, PUT WELL TO SALES.

2-1/16" IJ BOX LOOKING UP, LAST BOX RECOVERED SWELLED TO 2-9/16", FISH HAS BEEN DROPPED (1-1/2 TO 2' CORKSCREW), RECOVERED FISH W/ BOX TAP TILL LAST RUN THEN USED SHORT CATCH OVERSHOT, RECOMMEND NEXT RUN IS BOX TAP - IF PULLS OFF RUN SHORT CATCH. TOTAL JOINTS OF FISH RECOVERED IS 24 PLUS JUNK EQUAL TO APPROX 1 ADDITIONAL JOINT.

6/14/2006

LOAD-OUT CORKSCREWED 2-1/16" TBG & FISHING TOOLS. SPOT RATE = 310 MCF. RIH W/ RBP & SET SAME @ 3272'. POOH.

PU STRADDLE PACKERS & RIH. SET STRADDLE PACKERS 2809' AND TEST ANNULUS TO 500 PSI. TEST GOOD.

EQUALIZE & PULL PACKER, GO DOWN & SET ACROSS PERFS @ 3098 - 3121'. PUMP INTO PERFS W/ WATER, PUMP 9.5 BBLS HCL, MAX RATE = 8.2 BPM, MAX PRESS = 2550 PSI, ISIP = 610 PSI, ON VACUUM IN 3 MIN.

SET PACKERS ACROSS PERFS 2953 - 2983'. PUMP INTO PERFS W/ WATER, PUMP 8.3 BBLS HCL, MAX RATE = 8.3 BPM, MAX PRESS = 1660 PSI, ISIP = 430 PSI, ON VACUUM IN 2 MIN.

SET PACKERS ACROSS PERFS 2941 - 2944'. PUMP INTO PERFS W/ WATER, PUMP 5.6 BBLS HCL, MAX RATE = 8.3 BPM, MAX PRESS = 1850 PSI, ISIP = 550 PSI, ON VACUUM IN 3 MIN.

LD 2-7/8" WORKSTRING, BREAK-OUT TOOLS. SECURE WELL FOR NIGHT.

6/15/2006

WHP = 0 PSI (CHACRA). RIH & COME OUT LD REMAINDER OF 2-7/8". RIH & COME OUT LD DRILL COLLARS.

RIH W/ 2-3/8" TBG W/ RETREIVING TOOL FOR RBP & START CLEANING OUT WELL FROM TOP OF RBP.

CIRC W/ 10 BPH MIST CONTAINING CORROSION INHIB & SOAP.

6/16/2006

WHP = 255 PSI (CHACRA)

PUMP 25 BBLS OF 2% KCL WATER, UNSEAT RBP & POOH.

PU KC & SN, RIH W/ 175 JTS 2-3/8" TBG, TAG FISH @ 5428' KB.

CLEAN-OUT WELL W/ 10 BBL MIST/HR CONTAINING CORROSION INHI & SOAP, PUMP 3 BBL SWEEP W/ EXTRA SOAP EVERY HR. RECOVERED ~ 160 BBLS FROM WELL. RETURNS ARE CLEAN. SDFN

6/17/2006

CIR & COND WELL, LD JOINT # 175. LAND TBG , ND BOP, NU BI ADAPTER. EOT = 5398'.

RU & PULL 1 SWAB RUN. RD SWAB. RDMO